	RECEIVED FUR 0 5 200
District II Energy Miner 1301 W. Grand Avenue, Artesia, NM 88210 Oil Coil District III 01000 Rio Brazos Road Aztec, NM 87410 1220 Se	of New MexicoForm C-141rals and Natural ResourcesRevised October 10, 2003iservation DivisionSubmit 2 Copies to appropriate District Office in accordance with Rule 116 on back
	tion and Corrective Action
nMLB/0042.33398 OPERATOR Initial Report Final Report	
Name of Company COG Operating. LLC 229137	Contact Pat Ellis
Address 550 W. Texas. Suite 100 Midland, TX 79701	Telephone No. 432-230-0077
Facility Name Aoudad State #8	Facility Type Well (Flowline)
Surface Owner State Mineral Own	ner Lease No. (API#) 30-015-32828
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNA3617S31E330	orth/South Line Feet from the East/West Line County N 1040 E Eddy
Latitude 32.792	25 Longitude 103.8233
NATURE OF RELEASE	
Type of Release Produced Fluid	Volume of Release 55bbls Volume Recovered 50bbls
Source of Release Flowline	Date and Hour of Occurrence Date and Hour of Discovery
Was Immediate Notice Given?	01/29/2010 1:00 p.m. 01/29/2010 3:00 p.m. If YES, To Whom?
Yes □ No □ Not Requ	
By Whom ^o Rick Wright	Date and Hour 01/29/2010
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
☐ Yes ⊠ No	
If a Watercourse was Impacted, Describe Fully.*	
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Describe Cause of Problem and Remedial Action Taken *	
A flowline ruptured and leaked, releasing produced fluids into the pasture. The ruptured flowline was immediately repaired	
Describe Area Affected and Cleanup Action Taken *	
55bbls of produced fluid released into the area next to the ruptured flowline. A vacuum truck recovered 50bbls of produced fluid from the initial spill. One-call protocol will be made by dirt contractor who will then remove saturated soils prior to soil sampling by Tetra Tech. (The nearest location to the release is the COYOTE STATE #1 F-36-17S-31E_2310 FNL_1650 FWL_32.792027 : 103.826276). Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for your approval prior to any significant remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform concerive actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
177-	OIL CONSERVATION DIVISION
Signature:	
Printed Name: Josh Russo	Approved by Signed Brender Bennun
Litle: IISE Coordinator	Approval Date EB 1 1 2010 Expiration Date
E-mail Address jrusso@conchoresources.com	Conditions of Approval:
Date: 02/02/2010 Phone: 432-212-2399	ttached

* Attach Additional Sheets If Necessary

REMEDIATION per OCD Rules and Guidelines. <u>SUBMIT REMEDIATION</u> PROPOSAL BY: <u>3/11/2010</u>

2RP-384

PM-B1004234174