| | r enn | |
|--|---|--------------------------------------|
| , Submit,3,Copies To Appropriate District Office | State of New Mexico | Form C-103 |
| <u>District I</u> | Energy, Minerals and Natural Resources | WELL API NO. |
| 1625 N French Dr , Hobbs, NM 88240 District 11 | OIL CONCEDIATION DIVICION | 30-015-34941 |
| 1301 W Grand Ave , Artesia, NM 88210 District III | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | Santa Fe, NM 87505 | STATE FEE |
| District IV 1220 S'St Francis Dr , Santa Fe, NM 87505 | Santa 1 C, 14141 87303 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | Ocotillo 6 State 8. Well Number |
| 1. Type of Well: Oil Well Gas Well Other | | 1 |
| 2. Name of Operator | | 9. OGRID Number |
| Devon Energy Production Company, LP 3. Address of Operator | | 6137 10 Pool name or Wildcat |
| 20 North Broadway Oklahoma City, Okl | ahoma 73102-8260 (405) 552-7802 | Sheep Draw; Atoka (Gas) 73860 |
| 4. Well Location | | 75800 |
| Unit Letter H: 1330 feet from the North line and 690 feet from the East line | | |
| Section 6 Township 23S Range 26E NMPM Eddy County, NM | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3396' | | |
| Pit or Below-grade Tank Application or Closure | | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| - | G AND ABANDON 🔲 REMEDIAL W | _ |
| | | DRILLING OPNS. P AND A |
| PULL OR ALTER CASING MUL | TIPLE COMPL CASING/CEM | IENT JOB |
| OTHER: | | TOKA COMPLETION REPORT |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| | | |
| 12/21/09 – 12/30/09: | • | |
| MIRU. Bled well off, pmp 10 bbl 2% KCl dwn tbg. NDWH. NU FV, unset pkr. MIRU WL. RIH guage ring & jnk bskt to 11,000'. RIH & set composite BP @ 10,990'. RIH dmp bale 5' sn on composite. RIH & perf 10,447-10,449' (3SPF), 10,758-10,764' (3SPF); 24 holes. POOH, RD WL. RIH & set pkr @ 10,391' w/18K compression. ND BOP, ND FV. NUWH. L&T annulus w/110 bbl 2% KCl to 1,000 psi. Swab. Tst lines to 8000 psi. Pmp 1,000 gal 7.5% HCl w/40 flush w/69 bbl 2% KCl. Open well, swab. MIRU kill trk. Tst lines 10,000 psi. Frac perfs @ 14,000 gal snd laden fluid w/16,788# carboprop 9 stages. Put well onto production. | | |
| | ccording to NMOCD guidelines [], a general permi | |
| | Can. | and and and |
| APPROVED BY: Conditions of Approval (if any): | TITLE GOO | DATE ALCIDOR |
| Conditions of Approval (it any). | · | U |