

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <div style="text-align: center;"> <p style="margin: 0;">ENTERED</p> <p style="margin: 0;">2-15-10</p> <p style="margin: 0;">TW</p> </div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-15-25393 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name NEW MEXICO STATE EU COM 6. Well Number: 1 <div style="border: 2px solid black; padding: 5px; text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED FEB - 9 2010 </div>																																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator NADEL AND GUSSMAN PERMIAN LLC	9. OGRID 155615																																	
10. Address of Operator 601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701	11. Pool name or Wildcat BLACK RIVER WOLFCAMP (GAS) <i>72155</i>																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>J</td> <td>26</td> <td>23S</td> <td>26E</td> <td></td> <td>1980</td> <td>S</td> <td>1980</td> <td>E</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td colspan="10">SAME</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	J	26	23S	26E		1980	S	1980	E	EDDY	BH:	SAME										
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13. Date Spudded Refer to orig	14. Date T.D. Reached c-105	15. Date Rig Released	16. Date Completed (Ready to Produce) 01/18/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3248.6																														
18. Total Measured Depth of Well 11,914	19. Plug Back Measured Depth 10,865'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run No new logs were run																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 9438'-9718'; WOLFCAMP																																		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO					
ORIG C-105					
FILED 04/16/1986					

24. LINER RECORD	25. TUBING RECORD																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8</td> <td>9388</td> <td>9324</td> </tr> </table>	SIZE	DEPTH SET	PACKER SET	2-7/8	9388	9324
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2-7/8	9388	9324															
26. Perforation record (interval, size, and number) 9438-9439;9538-9539;9700-9701;9712-9718'. 44" 54 HOLES																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9738-9718</td> <td>1500 gals 15% HCl; 73mlbs 20/40 prc</td> </tr> <tr> <td></td> <td>2466 bbls 30#gel</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9738-9718	1500 gals 15% HCl; 73mlbs 20/40 prc		2466 bbls 30#gel										
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PRODUCTION

28. Date First Production 01/20/10	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						
Date of Test 02/04/2010	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 144	Water - Bbl. 14	Gas - Oil Ratio 13090
Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By LEE LEDBETTER	

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kem E. McCreedy* Printed Name **Kem E. McCreedy** Title **NM Ops MGR** Date **02/05/2010**
 E-mail Address **kem@naguss.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Refer to Orig C-105 filed 04/16/1986				