

"Amended Original"

AM

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36333
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FBE <input type="checkbox"/>
2. Name of Operator RKI - Exploration & Production, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 3817 NW Expressway, Ste 950, Okla. City, Ok. 73112		7. Lease Name or Unit Agreement Name Pinnacle State
4. Well Location Unit Letter M: 330 feet from the South line and 800 feet from the West line Section 36 Township 22S Range 28E NMPM County EDDY		8. Well Number 25
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3066' GR		9. OGRID Number 246289
		10. Pool name or Wildcat Culebra Bluff - Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI-Exploration & Production, LLC. Requests permission to modify the approved casing and cementing program.

Requested changes are as follows;

- 1) Change proposed depth from 7070' to 9000'
- 2) Casing change from 5-1/2" 17# J-55 casing to 5-1/2" 17# L-80 casing.
- 3) Formation will remain Bone Spring.
- 4) Cementing program changes are attached.
- 5) ADD 13 3/8" 54.5 STC SURFACE STRING TO 450'
- 6) ADD 8 5/8" 32" STC INTERMEDIATE STRING TO 2650'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce Aubrey TITLE Operations DATE 2-9-10  
Type or print name Bruce Aubrey E-mail address: Bauhey@RKIEXP.com PHONE: 405.996.5750  
For State Use Only  
APPROVED BY: David Gray TITLE Field supervisor DATE 2-15-2010  
Conditions of Approval (if any):

13-3/8" 54.5# J-55 STC casing set at 450' in 17-1/2" hole. Circulate cement to surface with 465 sx "C" with 2% S1 mixed at 14.8 ppg, yield 1.34 cf/sk.

8-5/8" 32# J-55 STC casing set at 2600' in 12-1/4" hole. A fluid caliper will be run to determine exact cement volume required. Cement will be circulated to surface with approximately 535 sx "C" with 4% D20, .2% D46, 0.125 pps D130 mixed at 12.9 ppg, yield 1.97 cf/sk and 200 sx "C" with .2% D13 mixed at 14.8 ppg, yield 1.33 cf/sk.

5-1/2" 17# N-80 LTC casing set at 9000' in 7 7/8" hole. Hole will be callipered to determine exact cement volume to bring TOC to 2400'. The well will be cemented in two stages as follows: **Stage 1** 645 sx PVL with 1.33% D44, .2% D167, .2% D46, .2% D65, .3% D800 mixed at 13 ppg, yield 1.41 cf/sk. **Stage 2** through DV tool at 5000' 125 sx Class 35:65 Poz "C" with 6% D20, 5% D44, .2% D46, .3% D13, 2 pps D42, .125 pps D130 mixed at 12.6 ppg (2.08 cf/sk).