Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC060527

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name     7. If Unit or CA/Agreement, Name and/or No.			
								Type of Well ☐ Gas Well ☐ Other
Name of Operator Contact DEBBIE WILBO     MARBOB ENERGY CORPORATION E-Mail: geology@marbob com					9 API Well No. 30-015-36867-00-X1			
3a Address	3b Phone No (include area code) Ph: 575-748-3303			10. Field and Pool, or Exploratory LOCO HILLS				
ARTESIA, NM 88211-0227		RECEIVED		11. County or Parish, and State				
4 Location of Well <i>(Footage, Sec., T., R., M., or Survey Descriptio</i> Sec 17 T17S R30E NWSE 1700FSL 1750FEL 32.83203 N Lat, 103.99150 W Lon			FEB - 9 2010		EDDY COUNTY, NM			
	•	1	VMOCD AR	TESIA		·		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	IISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Dec	☐ Deepen ☐ Produ		tion (Start/Resume)	□ Water S	Shut-Off	
_	☐ Alter Casing	□ Fra	cture Treat	□ Reclam	nation	□ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Ne	w Construction	□ Recom	plete	Other Change to Origina PD		
☐ Final Abandonment Notice	□·Change Plans	🗖 Plu	g and Abandon	☐ Tempo	rarily Abandon			
	☐ Convert to Injection	□ Plu	g Back	□ Water l	Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for the MARBOR ENERGY CORROLL.	rk will be performed or provide l operations If the operation re- bandonment Notices shall be fi- final inspection)	e the Bond No c sults in a multip led only after all	on file with BLM/BI ble completion or rec I requirements, inclu	A. Required sompletion in a ding reclamation	ubsequent reports shall be new interval, a Form 31e	e filed within 3 60-4 shall be fi	0 days led once	
MARBOB ENERGY CORPOR	KATION PROPOSES TO							
FROM: 12 1/4" TO: 17 1/2"	SEE ATTACHED FOR CONDITIONS OF APPROVAL							
AND CHANGE CSG SIZE		. (	CONDITIO	NS OF	APPROVAL			
FROM: 8 5/8" 24# J-55 TO: 13 3/8" 48# H-40, CMT	TO SURF W/450 SX "C",	WT 14.8#, \	/LD 1.34		STC			
AND ADD AN INTMD STRG I TO SURF W/350 SX "C", WT	BY DRLG AN 11" HOLE 1 14.8, YLD 1.34	ΓΟ 1250', TH	EN RUNNING 1	250' OF 8 5.		MT		
14. Thereby certify that the foregoing is	true and correct Electronic Submission # For MARBOB EN	IERGY CORP	ֆRATION, sent to	o the Carlsba	ıd			
Name (Printed/Typed) DEBBIE WILBOURN			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic	Submission)		Date 01/27/2	2010	APPROV	/ED_		
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U		2010		
Approved By (BLM Approver Not Specified)			Title		Is/ Chris V	Valls Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlobs	nd	BUREAU OF LAND M CARLSBAD FIELD	ANAGEME <b>NT</b> O OFFICE		

## PECOS DISTRICT CONDITIONS OF APPROVAL

**OPERATOR'S NAME:** | Marbob Energy Corporation

LEASE NO.: NMLC060527 WELL NAME & NO.: Red Federal 8

SURFACE HOLE FOOTAGE: | 1700' FSL & 1800' FEL

LOCATION: | Section 17, T. 17 S., R 30 E., NMPM

COUNTY: Eddy County, New Mexico

- 1. The 13-3/8 inch surface casing shall be set at approximately 400 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with a surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
- 2. The minimum required fill of cement behind the 8-5/8 inch intermediate casing is:
  - □ Cement to surface. If cement does not circulate see B.1.a, c-d above.
     Additional cement may be required as the excess calculates to 11%.
- 3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
  - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

CRW 012910