

RECEIVED FEB 12 2010

District I
1625 N French Dr Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NMCLB100483/009

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG Operating, LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100 Midland TX, 79701	Telephone No.	432-230-0077
Facility Name	Jenkins B Federal #7	Facility Type	Well
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#)	30-015-29451

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	20	17S	30E	1650	NORTH	1090	WEST	EDDY

Latitude 32.822824

Longitude 103.999198

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	100bbl	Volume Recovered	80bbl
Source of Release	Flowline	Date and Hour of Occurrence	02/05/2010 1:00 p.m.	Date and Hour of Discovery	02/05/2010 2:00 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos - BLM Mike Bratcher - OCD			
By Whom?	Josh Russo	Date and Hour	02/05/2010 2:30 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

There was a split in the flowline. The flowline has been repaired.

Describe Area Affected and Cleanup Action Taken.*

Produced water was released into the area immediately next to the split flowline. A total of 100bbls of fluid was released. 80bbls of fluid was recovered by a vacuum truck. One-call protocol will be made by dirt contractor who will then wait for archeological/wildlife sensitivity clearance from BLM before removing any saturated soils prior to soil sampling by Tetra Tech. (The closest well to the leak is the MCINTYRE DK FEDERAL #8 M-20-17S-30E 990 FSL 990 FWL 32 81558379 103 99955142). Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for your approval prior to any significant remediation

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature	OIL CONSERVATION DIVISION		
Printed Name:	Josh Russo	Approved by	Signed By Mike Bratcher
Title:	HSE Coordinator	Approval Date	FEB 17 2010
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	02/12/2010	Phone:	432-212-239
		Conditions of Approval.	Attached <input checked="" type="checkbox"/>

* Attach Additional Sheets If Necessary

REMEDATION per OCD Rules and
Guidelines. SUBMIT REMEDIATION
PROPOSAL BY: 3/17/10

2RP-390

PMCLB100483/375