

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-103</b> July 17, 2008										
		<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;">             ENTERED              2-22-10           </div>				1. WELL API NO. 30-015-37313  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>RESLER STATE</b>  6. Well Number: 3										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID: 255333										
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) ✓										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						17. Elevations (DF and RKB, RT, GR, etc.): 3586' GR										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	25	17-S	27-E		990	South	510	East	Eddy						
BH:																
13. Date Spudded 1/5/10		14. Date T.D. Reached 1/15/10		15. Date Drilling Rig Released 1/16/10		16. Date Completed (Ready to Produce) 2/5/10		17. Elevations (DF and RKB, RT, GR, etc.): 3586' GR								
18. Total Measured Depth of Well 3855'				19. Plug Back Measured Depth 3804'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3218'-3404' - Middle Yeso, 3458'-3706' - Lower Yeso																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24# J-55		434'		12-1/4"		375 sx CI C		0'						
5-1/2"		17# J-55		3843'		7-7/8"		400 sx 35/65 Poz/C		0'						
								+ 400 sx C								
<b>24. LINER RECORD</b>																
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN								
<b>25. TUBING RECORD</b>																
SIZE		DEPTH SET		PACKER SET												
2-7/8"		3700'														
26. Perforation record (interval, size, and number) Middle Yeso: 3218'-3404', 62 holes Lower Yeso: 3458'-3706', 77 holes																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3218'-3404'</td> <td>5074 gals 15% NEFE; fraced w/105,648# 16/30 &amp; 51,939# 20/40 sand in 20# X-linked gel</td> </tr> <tr> <td>3458'-3706'</td> <td>3549 gals 15% NEFE; fraced w/44,658# 16/30 &amp; 15,842# 16/30 RC siber prop sand in 20# X-linked gel</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3218'-3404'	5074 gals 15% NEFE; fraced w/105,648# 16/30 & 51,939# 20/40 sand in 20# X-linked gel	3458'-3706'	3549 gals 15% NEFE; fraced w/44,658# 16/30 & 15,842# 16/30 RC siber prop sand in 20# X-linked gel
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<b>28. PRODUCTION</b>																
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Shut-in									
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith								
31. List Attachments Deviation Report																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name		Title: Petroleum Engineer		Date: 2/9/10									
E-mail Address: mike@pippinllc.com																

## FEB 15 2010

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 965'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1397'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1730'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3110'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3208'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet  
No. 2, from.....to.....feet

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology