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Submit 2 Copies To Appropriate District State of New Mexico Form C-103 NMOCD ARTESIA Office Energy, Minerals and Natural Resource October 25, 2007 District I WELL API NO 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-04427 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr STATE X FEE 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM -4108 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH allmadge 1. Type of Well: Oil Well Gas Well V Other PA 2 Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Loco Hills-Q-6-SA 4. Well Location : 330 feet from the N line and 330 feet from the E line Unit Letter Township /ZS Range 30 E NMPM Eddy County Section 32 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | CHANGE PLANS COMMENCE DRILLING OPNS ☐ TEMPORARILY ABANDON P AND A PULL OR ALTER CASING MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB QTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original gra , flow lines and DENIED - UN ABLE TO other production equipment. Anchors, dead men, tie downs and risers have been cut off at leas LOCATE PAR MARKEL. If this is a one-well lease or last remaining well on lease, the batt apliance with OCD rules and the terms of the Operator's pit permit and closure plan ive been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection, -If-more than one inspection has to be made to a P&A location because it does not meet the criteria above a penalty may be assessed. SIGNATURE TYPE OR PRINT NAME PHONE575-748-1471 E-MAIL: For State Use Only

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