

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 17 2010

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102-8260

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1520' FSL & 1280' FEL Unit M Sec 35 T17S R27E

5. Lease Serial No.

LC-057798

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Logan 35 Federal 1

9. API Well No.

30-015-36081

10. Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso, NE

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☒ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully requests approval to temporarily abandon the Yeso formation and recomplete the San Andres formation. We plan on commingling the two zones at a later time.

- MIRU PU. TOH and LD rods and pump.
- ND wellhead and NU BOP.
- MIRU and RIH with perforating gun. Perforate San Andres from 2056' - 2345'; 1 SPF, 0.38" holes
- RIH with packer and RBP. Set RBP at ~2,600' and set packer at ~2,000'. Acidize San Andres perfs per recommendation. Unset packer and POOH with packer and tubing.
- ND BOP and NU frac valve. Frac San Andres per recommendation. Flow well back. ND frac valve and NU BOP.
- RIH with tubing, rods, and pump. Hang well on production.
- RDMO.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Name

Norvella Adams

Title

Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by

Title

Conditions of approval, if any:

Date

APPROVED  
2/11/2010

FEB 12 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title to 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation in any matter within its jurisdiction

\*See Instruction on Reverse Side

Please Provide +bg. Details  
D. L.

☐ AMENDED REPORT

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|--|---|
|  | <div style="border: 1px solid black; padding: 5px;"> <h3 style="text-align: center; margin: 0;">OPERATOR CERTIFICATION</h3> <p style="font-size: small; margin: 5px 0;">I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="text-align: center;"> <br/>             Signature           </div> <div style="text-align: center;">             10/08/07<br/>             Date           </div> </div> <div style="margin-top: 10px;">             Norvella Adams<br/>             Printed Name           </div> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <h3 style="text-align: center; margin: 0;">SURVEYOR CERTIFICATION</h3> <p style="font-size: small; margin: 5px 0;">I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="text-align: center;">             SEPTEMBER 28 2007<br/>             Date Surveyed           </div> <div style="text-align: center;"> <br/>             Signature of Professional Surveyor           </div> </div> <div style="margin-top: 10px;">             W. 12618<br/>             Certificate No.           </div> <div style="text-align: right; margin-top: 10px;">             7977<br/>             Certificate No.           </div> </div> <div style="text-align: center; margin-top: 10px;"> <h2 style="margin: 0;">BASIN SURVEYS</h2> </div> |
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**Logan 35 Federal 1  
30-015-36081  
Devon Energy Production Co.  
February 12, 2010  
Conditions of Approval**

- 1. Operator approved to recomple to San Andres. A Notice of Intent for DHC must be submitted before the bridge plug can be removed.**
- 2. Surface disturbance beyond the existing pad must have prior approval.**
- 3. Closed loop system required.**
- 4. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.**
- 5. A minimum of a 2M BOP is required and must be tested prior to beginning operations.**
- 6. Subsequent sundry and completion report required.**

**CRW 021210**