Form 160-5	
(August 2007)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
-	ALCSI2

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Î	A	
		5	

Lease Serial No. NMLC070175A SUNDRY NOTICES AND REPORTS ON WELLS Po not use this form for proposals to drill or to re-enter an BEEF VINE 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. NMNM7-1016X SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8, Well Name and No. Type of Well PLU PIERCE CANYON 12 FED COM 1 Oil Well Gas Well Other Name of Operator LINDA GOOD 9. API Well No. Contact: 30-015-37518 CHESAPEAKE AGENT FOR BOPCO E-Mail. linda.good@chk.com 3b. Phone No. (include area code) Ph: 405-935-4275 10. Field and Pool, or Exploratory 3a. Address P.O. BOX 18496 WILDCAT OKLAHOMA CITY, OK 73154-0496 4. Location of Well (Footage, Sec., T., R., M, or Survey Description, 11. County or Parish, and State Sec 12 T24S R29E SESE 250FSL 217FEL FEB 2 2 2010 EDDY COUNTY, NM NMOCD ARTESIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off Production (Start/Resume) □ Acidize □ Deepen Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Casing Repair ☐ New Construction ☐ Recomplete Drilling Operations ☐ Change Plans ☐ Plug and Abandon Tinal Abandonment Notice Temporarily Abandon ☐ Convert to Injection □ Plug Back ☐ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

ATTENTION: WESLEY INGRAM

WESLEY, PER YOUR CONVERSATION WITH YEMI THIS IS WHAT WE PROPOSE TO DO ON THE INTERMEDIATE CASING/CEMENTING:

The 12-1/4" hole drilled to section TD at 3,375' with 10? 20 bbls/hr losses was recorded from +/-2,500' to section TD. Consequent upon the losses recorded, the 9-5/8" casing will be cemented in two stage with DV tool at 2,050'. The first and second stages will be cemented as shown. If cement is not circulated off the DV tool at 2,050', the 5-1/2" production casing cement will be brought to 50' above the DV tool at 2,050' (the top of 5-1/2" production casing cement will be 2,000'). Opens for Shall provide method of Verification.

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #81573 verified For CHESAPEAKE AGENT FOR	by the BOPC	BLM Well Info O, sent to the	ormati Carls	ion System bad			
Namc (Printed/Typed	U LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC						
Signature	(Electronic Submission)	Date 02/17/2010						
THIS SPACE FOR FEDERAL OR STATE OFFICE PSPPROVED								
Approved By		Title			FFR 1 0 2010	Date	_	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	:		MESI EV W INCRAM		_	
Title 18 11 S.C. Section 1001 and Title 43 11 S.C. Section 1212, make it a crime for any person knowingly and will fully to 155 kert any department or agree of the United							_	

Additional data for EC transaction #81573 that would not fit on the form

32. Additional remarks, continued

2,14 1st Stage

Lead (Schlumberger LiteCrete): 310 sxs, 10.2 ppg cement (150% excess)

Tail: 300 sxs, 14.2 ppg cement (150% excess)

2nd Stage

Lead (Schlumberger LiteCrete): 490 sxs, 10.2 ppg cement (include 150% excess) ZIFT Tail: 200 sxs, 14.2 ppg cement (150% excess)

(CHK PN 630487)