Office	e of New Mexico	Form C-103 May 27, 2004
District I 1625 N French Dr , Hobbs, NM 88240		
District II		
District III 1220 S	istrict III 1220 South St. Francis Dr.	
000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505		STATE State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Immonial State
PROPOSALS.)		Imperial State 8. Well Number 1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	r RECEIVED	9. OGRID Number
COG Operating LLC	FEB 2 5 2010	229137
3. Address of Operator		10. Pool name or Wildcat 96718
550 W. Texas Ave., Suite 1300 Midland, TX 79701 Well Location	NMOCD ARTESIA	Loco Hills; Glorieta, Yeso
	n the South line and	1775 feet from the , East line
Section 16 Township		NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3674' GR Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance fro	om nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tan		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
MPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMP	PL CASING/CEMEN	NT JOB ☐
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/10/09 TIH w/ retainer & set @ 4253. Squeezed w/ 400sx C. Test to 2500#, good.		
12/14/09 Drill cmt & new open hole, TD 12-16-09 @ 5900'.		
12/17/09 Run 135jts 4", L80 11.6# @ 5830' DV tool @ 4781'. Cmt 1 st stage w/ 110sx C, circ 19bbls 12/18/09 Drill out DV tool.		
12/30/09 Pressure test to 6200# for 30min, good.		
01/12/10 Perf Lower Blinebry 5530 - 5730, 1 SPF,26 holes.		
01/13/10 Acidize w/ 3500 gals 15% HCL acid. Fac w/ 115,393 gals gel, 148,080# 16/30 Ottawa, 31,597# 16/30 CRC. CBP @ 5500'. Perf Middle Blinebry 5250 - 5450, 1 SPF, 24 holes. Acidize w/ 3500 gals 15% HCL acid.		
Fac w/ 114,615 gals gel, 143,477# 16/30 Ottawa sand, 34,589# 16/30 CRC.		
CBP @ 5200'. Perf Upper Blinebry 4970 - 5170, 1 SPF,24 holes.		
Acidize w/2500 gals 15% HCL acid.Frac w/108,906 gals gel,137,090# 16/30 Ottawa sand, 28,526# 16/30 CRC.		
01/19/10 Drill out CBP's. PBTD @ 5822.		
01/21/10 Ran 135 jts of 2-7/8" J55, 6 5# tbg, SN @ 4715'.		
01/25/10 RIH w/ 2-1/2 x 2 x 20' pump. Turn to production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .		
SIGNATURE	TITLE Regulatory Anal	<u>yst</u> DATĖ <u>02/22/2010</u>
Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoreosources.com Telephone No. 432-685-4332		
APPROVED BY: David Way Conditions of Approval (if any):	TITLE Field Super	Visor DATE 2-28-10