Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District II 30-015-31367 -OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S St. Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Mesilla State PROPOSALS) 8. Well Number 1 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number FEB 25 2010 **COG Operating LLC** 229137 10. Pool name or Wildcat 96718 3. Address of Operator NMOCD ARTESIA 550 W. Texas Ave., Suite 1300 Midland, TX 79701 Loco Hills; Glorieta, Yeso Well Location line and : 2310' feet from the North 330 feet from the East line Unit Letter H Section 16 Township 17S Range 30E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING П П **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A CASING/CEMENT JOB PULL OR ALTER CASING \Box MULTIPLE COMPL OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TIH w/ retainer & set @ 4360. Squeezed Perfs 4405 – 4746 w/ 600sx C. Circ 15bbls. Test to 2500#, good 01/08/10 Drill out retainer, cmt & new open hole, TD 01-14-10 @ 5975'. 01/12/09 Run 138jts 4", L80 11.6# @ 5934'. DV tool @ 4800'. Cmt 1st stage w/ 140sx C, circ 12bbls. 01/15/10 01/18/10 Drill out DV tool. 01/22/10 Pressure test to 6200# for 30min, good. 01/26/10 Perf Lower Blinebry 5600 - 5800, 1 SPF,26 holes. Acidize w/ 2500 gals 15% HCL acid. Fac w/ 124,817 gals gel, 147,062# 16/30 white, 31,617# 16/30 01/27/10 SiberProp. CBP @ 5550'. Perf Middle Blinebry 5310 - 5510, 1 SPF, 24 holes. Acidize w/ 3500 gals 15% HCL acid. Fac w/ 123,371 gals gel, 147,644# 16/30 white sand, 29,618# 16/30 SiberProp. CBP @ 5250'. Perf Upper Blinebry 5020 - 5220, 1 SPF,24 holes. Acidize w/3500 gals 15% HCL acid.Frac w/126,577 gals gel,151,320# 16/30 white sand, 30,352# 16/30 SiberProp. 02/03/10 Drill out CBP's. PBTD @ 5935. 02/08/10 Ran 151 jts of 2-7/8" J55, 6.5# tbg, SN @ 4756' 02/09/10 RIH w/ 2-1/2 x 2 x 20' pump. Turn to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. **SIGNATURE** TITLE Regulatory Analyst DATE 02/22/2010 Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoreosources.com Telephone No. 432-685-4332 For State Use Only TITLE FIELD SUPERVISOR DATE 2-25-10 APPROVED BY:

Conditions of Approval (if any):

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