Office	New Mexico Form C-103 and Natural Resources May 27, 2004
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERV	ATION DIVISION 30-015-27363 Indicate Type of Lease
1000 Pro Prozes Pd. Aztec NM 97410	St. Francis Dr. STATE FEE
District IV Santa Fe	e, NM 87505 State Oil & Gas Lease No.
1220 S St. Francis Dr, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	RECEIVED 8. Well Number 118
2. Name of Operator	
COG Operating LLC	FEB 2 2 2010 229137
3. Address of Operator	10. Pool name or Wildcat 97558
550 W. Texas Ave., Suite 1300 Midland, TX 79701	NMOCD ARTESIA GJ; 7RVS-QN-GB-Glorieta-Yeso
Well Location	
	North line and 2310' feet from the West line 7S Range 29E NMPM County Eddy
	7S Range 29E NMPM County Eddy nether DR, RKB, RT, GR, etc.)
3604' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from near	rest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volu	lume bbls; Construction Material
12. Check Appropriate Box to Inc	dicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	
TEMPORARILY ABANDON	☐ COMMENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT JOB ☐
OTHER:	☐ ☑ OTHER: Deepen
	state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For	or Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion. 10/06/09 TIH w/ retainer & set @ 3892. Squeezed	ed off Perfs 3962 - 4219 w/ 400sx C. Test to 2500#, good.
	ed off Perfs 3902 - 4219 w/ 400sx C. Test to 2300#, good.
10/07/09 Test BOP to 1000# for 30 min, good. Te	ested Perfs to 100# for 30 min. good.
10/09/09 Drill cmt & new open hole, TD 10-13-09	
10/14/09 Run 124jts 4", L80 11 6# @ 5440'. DV tool @ 4284'. Cmt 1 st stage w/ 110sx C, circ 45sx. 10/15/09 Drill out DV tool. Pressure test csg to 2000# for 30min, ok.	
10/20/09 Pressure test to 8000# for 30min, good.	
10/27/09 Perf Lower Blinebry 5110 - 5310, 1 SPF,28 holes.	
, ,	c w/ 105,782 gals gel, 113,467# 16/30 BASF, 20,892# Super LC.
11/03/09 CBP @ 5070'.	
	F, 24 holes. Acidize w/ 2500 gals 15% HCL acid. Fac w/ 123,243 gals
gel, 154,840# 16/30 BASF, 43,919# Sup	
122,603 gals gel, 157,855# 16/30 BASF,) - 4750, 1 SPF,24 holes. Acidize w/ 3500 gals 15% HCL acid. Fac w/
11/11/09 Drill out CBP's. PBTD @ 5374'.	, 44,494# Super LO.
	@ 4223'.RIH w/ 2-1/2 x 2 x 24' pump. Turn to production.
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I hereby certify that the information above is true and complete	e to the best of my knowledge, and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD g	guidelines , a general permit or an (attached) alternative OCD-approved plan.
11	
JIGHATORE 1	FITIE Deculatory Analyst DATE 00/10/2010
Type or print name Kanicia Carrillo E-mail address:	TITLE Regulatory Analyst DATE 02/19/2010
	FITLE Regulatory Analyst DATE 02/19/2010 kcarrillo@conchoreosources.com Telephone No. 432-685-4332
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