Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

PM

5. Lease Serial No.

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6. If Indian, Alaber (1941)

					7. If Uni	it or CA/Agreement, Name and/or No FEB 22 2010	<b>J</b> .				
1	SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side			FED 2 2 2010					
1.	Type of Well		NMOCD ARTESI	IA							
	Oil Well Gas Well	8. Well Name and No.									
2.	Name of Operator	Marquardt Federal No. 9									
	Cimarex Energy Co. of Colorado	9. API Well No									
3а.	Address		3b. Phone No (include	e area code)	30-015-36655						
	600 N. Marienfeld St., Ste. 600;	Midland, TX 79701	432-571-7800		10 Field and Pool, or Exploratory Area						
4.	Location of Well (Footage, Sec., T., R., M.,	or Survey Description) 12-25S-26E	-	Sulphate; Delaware, SW							
	SHL 2640 FSL & 660 FWL			nty or Parish, State							
	BHL 341 FSL & 561 FWL	DODDIATE DOV/EO) T		LIDE OF NOTIO	·	unty, NM					
		ROPRIATE BOX(ES) TO			E, REPUI	RI, OR OTHER DATA	<del></del>				
	TYPE OF SUBMISSION		<u>T`</u>	YPE OF ACTION							
	Notice of Intent	Acidize	Deepen	Production (Start/R	Resume)	Water Shut-Off					
		Alter Casing	Fracture Treat	Fracture Treat Reclamation		Well Integrity					
	Subsequent Report	Casing Repair	New Construction	Recomplete		Other Drill well and					
	Capacidae in Action	Change Plans	H	<del></del>	lan						
			Plug and Abandon	Temporarily Aband	1011	set casing					
12	Final Abandonment Notice  Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Disposal			=				
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  O8.14.09 Spudded 12½" hole.  O8.15.09 Ran 8½" 24# J-55 STC casing to 434.' Cemented with Lead 150 sx Class C + 4% D-20 + 2% D-46 + 2% S-1 (wt 12.9, yld 1.97) and Tail 200 sx Class C + 2% S-1 (wt 14.8, yld 1.34). Circulated 71 sx to surface. WOC 24.5 hours.  O8.16.09 Pressure-tested casing to 1000 psi for 30 minutes.  O8.19.09 Reached TD of 7½" hole (3500').  O8.20.09 Ran 5½" 17# J-55 LTC casing to 2819' and 2½" 2.18# Fiberglass IJ tubing to 3494.' Cemented with Lead 350 sx 35/65 POZ C + 5% D-44 + 6% D-20 + 0.2% D-46 (wt 12.4, yld 2.17) and Tail 300 sx C + 0.1% D-13 (wt 14.8, yld 1.33). Circulated 52 sx to surface. WOC 21.5 hours.  O8.21.09 Pressure-tested casing to 3000 psi for 30 minutes.  O8.22.09 Kicked off 4¾" hole @ 2909.'  O8.27.09 Reached TD of lateral (5270' MD, 2093' TVD) and began reaming.  O8.29.09 Ran Peak completion liner2½" 6.3# UFX L-80 2682-3218' and 2½" 6.4# L-80 EUE 3540-5100.'  O8.30.09 Released rig.										
14.	I hereby certify that the foregoing is true and	d correct									
	Name (Pnnted/Typed)		Title								
	Natalie Krueger		Regulatory A	nalyst							
	Signature		Date		ACC	EPTED FOR REC	<u>U</u> D				
(	Watalatta	word	January 28, 2	2010	MUU	LETED FOR NEO	.UΠ				
::::		THIS SPACE FOR	FEDERAL OR STAT	E OFFICE USE							
App	roved by			Title		Peter 2 1 2010					

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and Giscolar Processing Control of Contr

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

RUREAU OF LAND MANAGEMENT