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Form 3160-5	UNITED ST		i	FORM APPROVED	
RECEIVED	DEPARTMENT OF THE BUREAU OF LAND		İ	OMB No. 1004-0135 Expires July 31, 1996	
	DONE TO OF ENTE	III WAA OLIILAA	<u> </u> -	5. Lease Serial No.	
FEB 2 5 2010	INDRY NOTICES AND F	DEDODTE ON MELLE		NM-29228	
1			ran -	6. If Indian, Allottee or Tribe Name	
NMOCD ARTESIA not us	ed well. Use form 3160	-3 (APD) for such propo	sals.	o. It makes, received of the reality	
	ATE - Other instruction			7. If Unit or CA/Agreement, Name and/o	r No.
1. Type of Well Oil Well Gas Well Othe	er			8. Well Name and No.	
2. Name of Operator			L	Benson 3 Federal No. 1	
Cimarex Energy Co. of Colorado				9. API Well No.	
3a. Address		3b Phone No. (include an	aa code)	30-015-25718	
600 N. Marienfeld St., Ste. 600; Midland, TX 79707 432-571-7800			10. Field and Pool, or Exploratory Area		
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)			Benson; Strawn (Gas)		
760 FNL & 2080 FEL			11. County or Parish, State		
3-19S-30E				Eddy County, NM	
12. CHECK APPROI	PRIATE BOX(ES) T	O INDICATE NATUR	RE OF NOTICE	E, REPORT, OR OTHER DATA	<u>+</u>
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Re	esume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
1	Change Plans	Plug and Abandon	Temporarily Abando	on	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation (cle If the proposal is to deepen directionally or recon Attach the bond under which the work will be per following completion of the involved operations. testing has been completed. Final Abandonme determined that the site is ready for final Inspect	mplete horizontally, give subsur nformed or provide the Bond Ni If the operation results in a mi int Notices shall be filed only af	face locations and measured a to. on file with BLM/BIA. Require ultiple completion or recompletion	ind true vertical depth ed subsequent report on in a new interval, a	is of all pertinent markers and zones. Is shall be filed within 30 days a Form 3160-4 shall be filed once	
01.25.10 Tagged fish @ 5417.' E	OT @ 5413.' Pumped 10	00 sx Class C + 2% CaCl ₂ .	Witnessed by Ric	chard Carrasco.	
01.26.10 Tagged cement @ 5328 CaCl₂. Witnessed by Ric		ped 100 sx Class C + 2% (CaCl ₂ . Tagged ce	ement @ 5137.' Pumped 50 sx Class	C + 2%
01.27.10 Tagged cement @ 5011.' RIH w/ tbg to 5000.' Pumped 35 sx Class C + 2% CaCl ₂ . Tagged cement @ 4907.' Perfed casing @ 3880.' RIH w/ tbg to 3934 (54' below perfs) and pumped 35 sx Class C + 2% CaCl ₂ . Witnessed by Richard Carrasco.					
01.28.10 Tagged cement @ 3558	8. Notified Richard Carr	asco and received verbal	permission to pe	erf casing @ 1980.1 RIH w/ tbg to 204	45' and
	=	ement. RIH w/ tbg to 204			
01.29.10 Tagged cement @ 1112	2.' Perfed csg @ 700.' P	umped 170 sx Class C + 2	% CaCl₂. Top loa	ded 30 sx cmt to keep cmt at surface	!.
01.31.09 Cut off wellhead and we	elded on dry hole marke	er.	Liabil	oted as to plugging of the well be ity under bond is retained until ce restoration is completed.	o re.
14. I hereby certify that the foregoing is true and corr	rect				

Name (Printed/Typed) Manager Operations Administration Zeno Farris Signature Zano Farm February 2, 2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of Approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease BUREAU OF LAND MANAGEMENT which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and false fictibility of LCE fraudulent statements or representations as to any matter within its jurisdiction.



13 3/8" 48/61# csg @ 405' Cmt w/500 sx, circ to surface

Perf & circ thru annulus Class C Plug from 0-700' and tag

8 5/8" 24# csg @ 1995' Cmt w/1200 sx, circ to surface

Perf & circ 95 sx CI C plug from 1112-2045' and tag (min 50' inside csg)

Perf & circ 35 sx Class C Plug from 3558-3880' and tag (top of Delaware @ 3830')

saw corrosion/scale on tubing below 4000'

285 sx Class C Plug from 4800-4907' and tag (min 100' above parted casing @ 5040')

5 1/2" 17# csg @ 11,250' Cmt w/525 sx, TOC 9000' Cimarex Energy Co. of Colorado BENSON 3 FEDERAL #1

API 30-01525718
760' FNL & 2080' FEL, Sec 3, T19S R30E
Eddy County, NM
GL: 3447' KB: 3464'
1/17/2010

17 1/2" hole to 405'

11" hole to 1995'

casing failure @ 5040'

top of fish (parted tubing) @ 5417'

TOC Cement 5 1/2" csg @9000' (Temp Survey)

Packer @ 10,804' (1/87)

Strawn Perfs: 10,888'-897' & 10,900'-902' (1/87)

7 7/8" hole to TD 11,250'

PBTD: 11,190' TD: 11,250'

M. Ketter 7/27/2009