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Submit To Appropr Two Copies	t Office		State of New Mexico							Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							-	July 17, 2008  1. WELL API NO.					
District II												30-015-29555					
1301 W. Grand Ave District III	enue, Artes	12, NM 882	10	ENTERED Oil Conservation Division							ŀ	2. Type of Le					
1000 Rio Brazos Ro District IV	L, Aztec, N	IM 87410	V	1220 South St. Francis Dr.								STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.					
1220 S. St. Francis				Santa Fe, NM 87505								3. State Oil &	d Gas Lease	No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:  5. Lease Name or Unit Agreement Name  MADATRON 25 STATE										me							
					in boxes #1 through #9, #15 Date Rig Released and #32 and/or e report in accordance with 19.15.17.13.K NMAC)						/or	FRECEIVED					
7. Type of Completion:										4 5010							
8. Name of Operator: Lime Rock Resources A, L.P. 9. OGRID: 255333											ARTESIA						
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										9. OGRID: 255333  11. Pool name or Wildcat: Red Lake, Queen-Grayburg-San Andres (51300)							
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Range Lot		Feet from		he	N/S Line   Feet from		the E/W L		Line County	
Surface:	E	25		17-S		28-E				1650		North	990		West		Eddy
BH:																	
13. Date Spudded 3/12/98	14. Da 3/19/9	ate T.D. R	eached	15. E 3/21/		Released				Date Compl : 12/28/09	leted	(Ready to Prod	uce		Elevati GR, et		and RKB, 4' GL
18. Total Measure 3500°	19. Plug Back Measured Depth 3449'					20. Was Directional Yes						ype Electric and Other Logs Run tion & Density/Neutron					
22. Producing Interval(s), of this completion - Top, Bottom, Name 2677'-86', 2693'-2706',2734'-40', 2756'-63' San Andres																	
23.			<del> </del>		CAS	ING RECO	ORI	O (Re	epo	rt all st	ring	s set in we	ell)				
CASING SIZ	Œ	WEI	GHT LB.	./FT.		DEPTH SET	$\Box$		HOI	E SIZE		CEMENTING	G RECORI	)	AN	OUNT	PULLED
			00"			4202			13	1 / 477		200 037		$\bot$			
8-5/8"		1.4	28# 5.5&14	ш	430'				12-1/4" 7-7/8"			300 SX C circ. 400 sx 35/65 C poz			0'		
5-1/2"		1.	.3&14	***		3493	$\dashv$			-176		350 sx (		╁	<del> </del>		
							十					3000		十			
4.					LINE	R RECORD				**-	25.	T	UBING R	ECO	ORD	··	
SIZE	TOP		BO	MOTTC		SACKS CEME	TNE	SCRI	EEN		SIZ		DEPTH	SET		PACK	ER SET
	<del></del>	<del></del>				<u> </u>			4 OT	O CIVOT	2-7		3247	27.17	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2000	
<ol> <li>Perforation</li> <li>2677'-86', 2693'-</li> </ol>					spf, 70	holes)				O, SHUI,	FKA	AMOUNT A					
-				•	•	•		267				AMOUNT AND KIND MATERIAL USED  3738 gals 15% NEFE & fraced w/54,361# 16/30 & 32,194#					
Existing SA Perfs	@ 2802									12/20 sand in	20# X-link	ced g	gel				
28.			<b></b>							TION							
Date First Produc Ready	tion		Produ		nod (Fla	nwing, gas lift, pi	umpin	ıg - Siz	e and	type pump	))	Well Status Pumping	(Prod. or S	hut-	in)		
			Choke Size Prod'n For Test Period:			Oil - Bbl Gas			s - MCF Water - Bbl. Gas - Oil Ratio				oil Ratio				
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate					Gas -	s - MCF Water - Bbl. Oil Gravity - API - (			I - (Cor	r.)						
Jerry Smith																	
31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed																	
Signature Mike Pippin Title: Petroleum Engineer Date: 1/14/10																	
E mail Addrag		A-::	110 00-														i

Provide production information, Qui when available

## **INSTRUCTIONS**

## **MARATHON 25 STATE #6**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 520'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 675'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 710'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 920'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1585'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1900'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2162'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

SANDS OR ZONES

No. 3, from.....to.....

No. 4, from to

T_ = l., d.		- mata africat	IMPORTANT				S	
			er inflow and elevation to which wat				feet	
			to					
No. 3	from		to				feet	***************************************
110.5,1			LITHOLOGY RECORD					
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
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