

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<div style="border: 1px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 8px;">ENTERED</div> <div style="font-size: 24px; font-weight: bold;">3-4-10</div> </div> <p>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</p>	Form C-105 Revised June 10, 2003
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-015-34535
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER DHC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
2 Name of Operator Fasken Oil and Ranch, Ltd.		7. Lease Name or Unit Agreement Name State "32" Com
3 Address of Operator 303 W Wall St, Ste 1800, Midland, TX 79701		8. Well No 3
		9. Pool name or Wildcat Cemetery, Morrow (Gas) & Seven Rivers Hills, Atoka, North (Gas)
4. Well Location Unit Letter <u>F</u> 1980' Feet From The <u>North</u> Line and 1980' Feet From The <u>West</u> Line Section <u>32</u> Township <u>20S</u> Range <u>25E</u> NMPM Eddy County		
10. Date Spudded 1-20-2010	11. Date T.D. Reached 2-5-2010	12. Date Compl (Ready to Prod) 2-5-2010
13. Elevations (DF& RKB, RT, GR, etc) 3618' GR		14. Elev Casinghead 3618' GL
15. Total Depth 9701'	16. Plug Back T D 9675'	17. If Multiple Compl How Many Zones? N/A
18. Intervals Drilled By		19. Rotary Tools 0' - 9701'
19. Producing Interval(s), of this completion - Top, Bottom, Name 9406' - 9578' - Morrow; 8914' - 9023' - Atoka		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run No		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB / FT	DEPTH SET
13 3/8"	48	403'
9 5/8"	36	2988'
4 1/2"	11.6	9701'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	9364'	8860'
26. Perforation record (interval, size, and number) 9406' - 9414' (2 JSPF, 0.42", 16 holes) 8914' - 8918' (2 JSPF, 0.42", 9 holes) 9417' - 9421' (2 JSPF, 0.42", 8 holes) 9010' - 9023' (2 JSPF, 0.42", 27 holes) 9437' - 9440' (2 JSPF, 0.42", 6 holes) 9518' - 9524' (2 JSPF, 0.42", 12 holes) 9574' - 9578' (2 JSPF, 0.42", 16 holes)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
9406' - 9578'	500 gals 7 1/2% Hcl Acid w/ morrow additives & Kcl water w/ clay stabilizers.	
8914' - 9023'	500 gals 7 1/2% Hcl Acid w/ morrow additives.	
28. PRODUCTION		
Date First Production 2-6-2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 2-10-2010	Hours Tested 24	Choke Size 1/4"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1314
Water - Bbl 1	Gas - Oil Ratio 0	
Flow Tubing Press 135	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 1314	Water - Bbl 1
Oil Gravity - API - (Corr)	Gas Gravity - 0.6031	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Attachment for Item 27, plats for each producing zone, & a C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Kim Tyson</u>	Printed Name <u>Kim Tyson</u>	Title <u>Regulatory Analyst</u>
E-mail Address <u>kimt@forl.com</u>	Date <u>2-24-2010</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8000'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8394	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8934'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 6818'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 7289'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**Fasken Oil and Ranch, Ltd.
State "32" Com No. 3
Re-complete to Atoka & DHC with Morrow
Completion Attachment**

Item 27 Continued – Acid, Shot, Fracture, Cement, Squeeze, ect.

Depth Interval

Amount and kind of Material used

4826' – 4859' (Csg. Leak)

Set CICR @ 4728' & Sqz. w/ 350 sx 65/35 "C" &
150 sx "C".