

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center; margin-top: 10px;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; margin-right: 10px;"> ENTERED 3-4-10 MP </div> <div> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-37288			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> G J WEST COOP UNIT </div>			
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8 Well No. 204			
2 Name of Operator COG Operating LLC		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 23 2010 NMOCD ARTESIA </div>			
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701					
4 Well Location Unit Letter <u>A</u> Feet From The <u>990</u> North Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558			
10 Date Spudded 11/29/09	11 Date T D. Reached 12/04/09	12 Date Compl (Ready to Prod) 12/30/09	13 Elevations (DF& RKB, RT, GR, etc.) 3557 GR		
14 Elev Casinghead					
15. Total Depth 5510	16 Plug Back T D 5452	17 If Multiple Compl How Many Zones? 1	18 Intervals Drilled By X		
19 Producing Interval(s), of this completion - Top, Bottom, Name 4010 - 5300 Yeso		20 Was Directional Survey Made No			
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22 Was Well Cored No			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE		
17-1/2	48	312	13-3/8		
11	24	841	8-5/8		
7-7/8	17	5497	5-1/2		
24. LINER RECORD		25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT		
26 Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4010 - 4210 - 1 SPF, 26 holes		Open			
4550 - 4750 - 1 SPF, 26 holes		Open			
4830 - 5030 - 1 SPF, 26 holes		Open			
5100 - 5300 - 1 SPF, 26 holes		Open			
28 PRODUCTION					
Date First Production 01/09/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 1-1/2" x 2" x 24' RHTC pump			
		Well Status (Prod or Shut-in) Producing			
Date of Test 01/12/10	Hours Tested 24	Choke Size	Prod'n For Test Period		
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Kent Greenway			
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature C Jackson E-mail Address cjackson@conchoresources.com		Printed Name Chasity Jackson Title Agent for COG Date 02/17/10			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 891	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1756	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2446	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3882	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5373	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	T. Yeso 3962	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

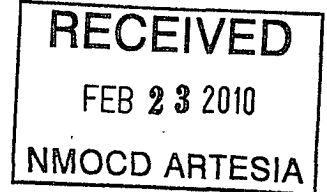
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #204
API#: 30-015-37288
EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4010-4210	Acidize w/3,000 gals acid
	Frac w/105,000 gals gel, 19,136# SLC,
	125,360#16/30 BASF sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4550-4750	Acidize w/2,500 gals acid
	Frac w/114,000 gals gel, 31,540 # SLC,
	147,639# 16/30 BASF sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4830-5030	Acidize w/2,500 gals acid
	Frac w/115,000 gals gel, 37,526# SLC,
	146,446# 16/30 BASF sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5100-5300	Acidize w/3,000 gals acid
	Frac w/117,000 gals gel, 34,945# SLC,
	145,859# 16/30 BASF sand.