Submit To Appropriat		ct Office		State	of New M	Mexico			1		Form C-105	
State Lease - 6 copies Fee Lease - 5 copies District 1				Enguery Minangle and Natural Description				Revised June 10, 2003				
1625 N French Dr , Hobbs, NM 88240				Λ.				WELL API NO.				
1 1301 W Grand Avenue, Artesia, NM 88210					l Conservation Division			5. Indicate	30-015-37291 5. Indicate Type of Lease			
1000 Rio Brazos Rd. Aztec. NM 87410						h St. Francis Dr.			STATE S FEE			
District IV 1220 S St Francis Dr	: Santa	Fe. NM 87505		Santa	a Fe, NM	87505		State Oil &	Gas Lease	e No.		
			OR RECO	MPLETIO	N REPOR	RT AND LO	OG					
la Type of Well. OIL WEL	ΤŹ	GAS WELL	DRY	☐ OTHE	ER			7. Lease Name	or Unit Agi	reement N	Name	
b Type of Compl NEW M WELL C	etion ORK OVER	☐ ĎEEPEĭ	N 🔲 PLUG BACK	_	R □ OTH	ER		G	J WES	т сос	OP UNIT	
2 Name of Operato					RE	CEIVED 8. Well No.						
COG Operati		<u>LC</u>	/		- 	EB 2 3 20	9 Pool name or Wildcat					
550 W. Texa		e., Suite 130	00 Midland,	TX 79701						GLORI	ETA-YESO 97558	
4 Well Location		220	/ ID / ID / IDI	NI 41.		CD ARTI	2SIA	F 15	TPI	***		
Unit Letter _ Section	<u> </u>	330 16	Feet From 1h Township			Line and ange	29E	Feet Fron	n ine	West	Line County Eddy	
10 Date Spudded 11/07/09	11 D			vate Compl (Ro	eady to Prod)		ations (D	F& RKB, RT, GR, 3587 GR	etc)	14 Elev	Casinghead	
15 Total Depth	'	16. Plug Back	cTD.	17 If Multiple			Intervals			Cable	Tools	
5505		54	35	Zones?		D	alled By	, x				
19. Producing Inter	val(s),			om, Name						ectional S	Survey Made	
21	101		3966	- 5200 Y	Yeso			1 22 17 17 11			No .	
21 Type Electric ar	nd Othe		HNGS. Mi	cro CFL / F	INGS		,,	22 Was Well	Cored	No		
23.						RD (Repor	t all str	rings set in w	rell)			
CASING SIZE	3	WEIGHT	LB./FT	DEPTI		HOLE		CEMENTING		T A	AMOUNT PULLED	
13-3/8	13-3/8 48			33		17-1/2 400						
8-5/8		2.		843 5502		7-7/8			900			
5-1/2		1	/	331	02		8	90	U			
							,			 		
24.			······································	LINER RE	ECORD		12	25. T	UBING RI	ECORD		
SIZE	TOP		BOTTOM	SACI	KS CEMENT	SCREEN		SIZE	DEPTH S	SET	PACKER SET	
			 	-				2-7/8	4954			
26 Perforation re	cord (i	nterval, size, a	nd number)			27 ACID	SHOT. F	RACTURE, CE	L MENT. SC	UEEZE	E ETC	
3966 - 4193 -				Open		DEPTH INT		AMOUNT A				
4450 - 4650 - 1 SPF, 26 holes Or				Open	3966 – 4193			See Attachment				
				Open	4450 – 4650			See Attachment				
5000 - 5200 - 1 SPF, 26 holes C			Open		4730 - 493 5000 - 520		See Attachment See Attachment					
26					DD	ODUCTIO			366	Allacili	nent	
28 Date First Production	on		Production M	ethod (Flowins		ping – Size and		(a) Well Status	(Prod or St	ıut-ın)		
12/26	5/09											
Date of Test	Hour	s Tested	Choke Size	g using a 2 Prod'r		x 24' THC		Gas - MCF	Water - B	Producii	ng Gas - Oıl Ratıo	
12/31/09				Test F			1		1			
Flow Tubing	Casır	24 ng Pressure	Calculated 2	.4- Oil - I	Bbl.	Gas - MC	OF .	168 Water - Bbl	01 O		API - (Corr)	
Press			Hour Rate				•		"			
70		70									41.6	
29 Disposition of (Gas <i>(So</i>	ld, used for fue	el, vented, etc.)	SOLD				·	Test Witnes	sed By Kent (Greenway	
30 List Attachmen	ts			Logs, C	102, C103,	Deviation R	eport, C					
31 Thereby certif	y that	the informati	on shown on	•			•		wledge an	d belief		
,	\triangle	.,				• • • • • • • • • • • • • • •	, , , , ,	> - ;,		2.,0,		
Signature	Ľ4	Jackson	1	Printed Name	d Chasity Ja	ackson	Title	Agent for CC)G	Date 6	02/15/10	
E-mail Address	cjac	k <u>son@con</u> cl	<u>horesources</u>	.com Phoi	ne 432-686	5-3087					200	
											14,	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo		T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruit	land	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliff	s	T. Penn. "D"			
T. Yates <u>882</u>	T. Miss	T. Cliff House		T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison			
T. Queen 1736	T. Silurian_	T. Point Lookou	t	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos		T. McCracken			
T. San Andres 2438	T. Simpson_	T. Gallup		T. Ignacio Otzte			
T. Glorieta 3874	T. McKee	Base Greenhorn		T. Granite			
T. Paddock	T. Ellenburger	T. Dakota		T			
T. Blinebry	T. Gr. Wash	T. Morrison		T.			
T.Tubb <u>5348</u>	T. Delaware Sand	T.Todilto		T			
T. Drinkard	T. Bone Spring	T. Entrada		T.			
T. Abo	T. <u>Yeso</u> 3954	T. Wingate		T			
T. Wolfcamp	T.Mississippian	T. Chinle		T			
T. Penn	T.	T. Permian_		T.			
T. Cisco (Bough C)_	T	T. Penn "A"		T			
	OIL OR GA SANDS OR ZONES						
No. 1, fromto							
No. 2, fromtototo							
IMPORTANT WATER SANDS							
Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, fromfeetfeet							
No. 2, from							
No. 3, from	toto		feet				
	ITHOLOGY RECORD (
From To Thickness	Lithology	From To	Thickness	Lithology			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
•								
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	,							
			_					

G J WEST COOP UNIT #213 API#: 30-015-37291 EDDY, NM

RECEIVED
FEB 2 3 2010
NMOCD ARTESIA

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
3966 - 4193	Acidize w/ 3000 gals 15% acid			
,	Frac w/ 115,000 gals gel,			
	122,813# 16/30 white sand, 23,760# 16/30 Siberprop.			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
4450 - 4650	Acidize w/2,500 gals 15% acid			
	Frac w/ 124,000 gals gel,			
,	146,012# 16/30 white sand, 27,155# 16/30 Siberprop.			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
4730 - 4930	Acidize w/2,500 gals 15% acid			
	Frac w/127,000 gals gel,			
	146,373# 16/30 white sand, 34,351# 16/30 Siberprop.			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
5000 - 5200	Acidize w/2,500 gals 15% acid			
	Frac w/ 125,000 gals gel,			
	144,978# 16/30 white sand, 32,702# 16/30 Siberprop.			