

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center;"> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>		Form C-105 KM Revised June 10, 2003											
		WELL API NO. 30-015-37294		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>											
		State Oil & Gas Lease No.		7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR OTHER		8 Well No. <div style="text-align: center; font-weight: bold;">267</div>											
2 Name of Operator COG Operating LLC		<div style="border: 2px solid black; padding: 5px; text-align: center; font-weight: bold;"> RECEIVED FEB 23 2010 NMOCD ARTESIA </div>		9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558											
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		4 Well Location Unit Letter <u>M</u> <u>1040</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>													
10. Date Spudded 11/07/09	11 Date T.D Reached 11/11/09	12 Date Compl. (Ready to Prod) 12/18/09	13 Elevations (DF& RKB, RT, GR, etc) 3548 GR	14 Elev. Casinghead											
15. Total Depth 5509	16 Plug Back T D 5450	17 If Multiple Compl How Many Zones? 	18 Intervals Drilled By 	Rotary Tools X	Cable Tools										
19 Producing Interval(s), of this completion - Top, Bottom, Name 3936 - 5220 Blinebry				20. Was Directional Survey Made No											
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22. Was Well Cored No												
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
13-3/8	48	313	17-1/2	400											
8-5/8	24	843	11	400											
5-1/2	17	5508	7-7/8	900											
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET										
			2-7/8	5006											
26 Perforation record (interval, size, and number) 3936 - 4184 - 1 SPF, 26 holes Open 4480 - 4680 - 1 SPF, 26 holes Open 4750 - 4950 - 1 SPF, 26 holes Open 5020 - 5220 - 1 SPF, 29 holes Open			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3936 - 4184</td> <td>See attachment</td> </tr> <tr> <td>4480 - 4680</td> <td>See attachment</td> </tr> <tr> <td>4750 - 4950</td> <td>See attachment</td> </tr> <tr> <td>5020 - 5220</td> <td>See attachment</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3936 - 4184	See attachment	4480 - 4680	See attachment	4750 - 4950	See attachment	5020 - 5220	See attachment
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3936 - 4184	See attachment														
4480 - 4680	See attachment														
4750 - 4950	See attachment														
5020 - 5220	See attachment														
28. PRODUCTION															
Date First Production 12/18/09		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2-1/4" x 24' pump		Well Status (Prod or Shut-in) Producing											
Date of Test 12/27/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 20										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 480										
			Oil Gravity - API - (Corr) 37.1												
29 Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center; font-weight: bold;">SOLD</div>					Test Witnessed By Kent Greenway										
30 List Attachments <div style="text-align: center;">Logs, C102, C103, Deviation Report, C104</div>															
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature		Printed Name Chasity Jackson		Title Agent for COG	Date 02/15/10										
E-mail Address cjackson@conchoresources.com		Phone 432-686-3087		<div style="text-align: right;"></div>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 821	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1720	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2414	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3866	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5437	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3929	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GJ WEST COOP UNIT #267**API#: 30-015-37294****EDDY, NM****C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3936 - 4184	Acidize w/ 3,000 gals acid.
	Frac w/103,308 gals gel, 115,560# 16/30 BASF
	Sand 15,931# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4480 - 4950	Acidize w/3,500 gals acid.
	Frac w/119,384 gals gel, 147,306# 16/30 BASF
	Sand, 35,569# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4750 - 4950	Acidize w/3,500 gals acid.
	Frac w/120,596 gals gel, 146,753# 16/30 BASF
	Sand, 36,858# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5020 - 5220	Acidize w/3,500 gals acid.
	Frac w/119,333 gals gel, 145,399# 16/30 BASF
	Sand, 34,075# 16/30 Super LC sand.