Subming Copy To Appropriate District Office State of	New Mexico	Form C-103 ×	
Energy, Minerals 1625 N French Dr., Hobbs, NM 88240	s and Natural Resources	October 13, 2009 // WELL API NO.	
District II OIL CONIGED	VATION DIVISION	30-015-36734	
District III 1220 Sout	h St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd Aztec NM 97410	e, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.	
1220 S St. Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS C (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Huckleberry Draw 29 Fee Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	
	RECEIVED	1	
2. Name of Operator Mewbourne Oil Company	MAR 01 2010	9. OGRID Number	
3. Address of Operator	NIMOOD ADTECIA	10. Pool name or Wildcat	
PO Box 5270, Hobbs, NM 88241	NMOCD ARTESIA	Happy Valley Morrow (Gas) 78060	
4. Well Location	N. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
Unit Letter_A :990'_feet from the Section 29 Township 3	North line and 770' Range 26E	feet from the _Eastline NMPM Eddy County	
	hether DR, RKB, RT, GR, etc.)		
Commission of the Commission o			
12. Check Appropriate Box to In	idicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CA TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A		_	
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT		
DOWNHOLE COMMINGLE			
OTHER:	☐ OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Mewbourne Oil Company would like to change the surface c propose to drill below the 20" csg shoe with a 12 ¼" bit & se 12 ¼" hole will be reamed out to 17 ½" and 13 ¾ " 48# H40 Using off set well data, this interval should be above 1000'. I change the 9 ¾" csg setting depth due to further geological results.	t 9 %" csg @ 2200'. However ST&C csg will be run to cover We will then drill to 2200' w/12	if hole integrity cannot be maintained, then the problem hole interval & cemented to surface.	
If you have any questions please call Frosty Lathan @ 575-39	93-5905.		
Spud Date: Rig	Release Date:		
I hereby certify that the information above is true and comple	te to the best of my knowledge	e and belief.	
- : >> 11			
SIGNATURE Jacke Fatham TIT	LE_Hobbs Regulatory	DATE_02/26/10	
Type or print name Jackie LathanE-mail address: jlathan@mewbourne.com PHONE: 575-393-5905			
For State Use Only			
APPROVED BY: David Llay TITLE Field Supervisor DATE 3-4-2010 Conditions of Approval (if any):			