Form 3180.3 (July 1992)

ta TYP 1h TYP

2 NAM

3. ADDRESS AND TELEPHONE NO

1650' FNL & 990' FWL

(Also to nearest drig. unit line, if any)

FORM APPROVED OIL COMPRMIT IN TRIPLICATE* N.M. DIV-Dist. Cher instructions on

OMB NO. 1004-0136 Expires: February 28, 1995

. 1	LEASE DI	ESIGNATION A	ND SEKIN	L NO.	
	NTN #	0412245	1 1	a .c	~1

DEPARTMENT OF THE INSIGHT

DUN	AU OF LAN	SINGLE MULTIPLE Pending 32053 LL OTHER ZONE ZONE 8. FARM OR LEASE NAME, WELL NO. Bradley Federal Com No. 1			
AP	PLICATION FO	OR PERMIT TO	DRILL OR DEF	EPEN	6. IF INDIAN, ALLOTTES OR TRIBE NAME
TYPE OF WELL	DRILL X				7. UNIT AGREEMENT NAME
OIL WELL	GAS X	OTHER			Pending 33053 8. FARM OR LEASE NAME, WELL NO.
VAME OF OPERATOR Gruy Petroleum I	Management Co.	162683			Bradley Federal Com No. 1

P.O. Box 140907 Irving TX 75014 972-401-3111 (Report location clearly and in accordance with any State requirements.*)

UNITED STATES

RECEIVED G OCD - ARTESIA

30-015-

10. FIELD AND POOL, OR WILD White City; Penn (Gas)

11. SEC. T.,R.,M., BLOCK AND SURVEY

OR AREA

Sec. 14 T24S R26E

12. COUNTY OR PARISH 13. STATE Eddy NM

16 miles South of Carlsbad 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, T.O.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

16. NO. OF ACRES IN LEASE

488.4

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

650.10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED.

OR APPLIED FOR, ON THIS LEASE, FT.

13,000

19. PROPOSED DEPTH

\$55221201

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3283' GR

Carlabad Controlled Water Basin

2426'

22. APPROX, DATE WORK WILL START

05-15-03

PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT				
17-1/2"	H-40 13 3/8"	48#	425'	490 sx circulate				
12 1/4"	J-55 9 5/8"	36 #	3200'	1200 sx circulate				
7 7/8"	N-80/S-95 5 1/2"	17 #	13000'	1620 sx TOC 2700'				

The proposed well will be drilled to a depth of 13000' and completed as a South Carlsbad; Morrow producer.

From the base of the surface pipe through the running of production casing, the well will be equipped with a 5000 - psi BOP system. We are requesting a variance for the 13 3/8" surface casing from Onshore Order No. 2, which states all casing strings below the conductor, shall be pressure tested to .22 psi per foot or 1500 # whichever is greater, but not to exceed 70% of the manufactures stated maximum internal yield. Per onshore order 2 the 13 5/8" 48 # H-40 casing should be tested at 70% of its maximum internal yield of 1730 # or 1211 #. During the running of the surface pipe we do not anticipate any pressures greater than 500 #, and are requesting a variance to test the 13 3/8" casing to 500 #

IN ABOVE SPACE, DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone.

If proposal is to drill of	or deepen directionally, give pertinent data on subsur	lace locations	and measured and true vertical depths.	Give blowout prevent	ter program, if any.
SIGNED	ZenoFanis	TITLE	Mgr. Ops. Admin	DATE	01-27-03
(This space for Federal or	State office use)				
PERMIT No.			APPROVAL DATE		
Application approval does CONDITIONS OF A	not warrant or certify that the applicant holds legal or equitable title to PPROVAL, IF ANY:				
APPROVED BY	/s/ Mary J. Rugwell	TITLE	FIELD MANAGER	DATE	MAR <u>0 4 2003</u>

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the R 1 YEAR any raise rictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SPECIAL STIPULATIONS attached

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name			
	87280	White City; Penn			
Property Code	Prope	Property Name			
ogrid no. 162683	<u>-</u>	Operator Name GRUY PETROLEUM MANAGEMENT CO.			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	14	24-S	26-E		1650'	NORTH	990'	WEST	EDDY
Bottom Hole Location If Different From Surface									

UL or lot No.	Section To	wnship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or In	fill Con	solidation C	ode Or	ier No.	<u> </u>			
650.10	Y		С						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	** ** ** ** ** ** ** ** ** ** ** ** **
	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
3281.0'3278.0'	Zano Farris Signature
Bradley Federa Com 1	Zeno Farris Printed Name
3284.4' 3279.7'	Mgr. Operations Admin.
	January 29, 2003
 	SURVEYOR CERTIFICATION
2426	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	DECEMBER 11, 2002 Date Successfully AWB Signature & Sea Office
Bradley Federal Com 2	Professional Surveyor 12/12/02 12/12/02 12/12/02
	Certificate No. RONALD EIDSON 3239 GARY EIDSON 12641

