Form,3160-5 (February 2005)

1a. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APROVED

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BUREAU OF LAND MANAGEMENT 2007 SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. NMNM0404441 Do not use this form for proposals to drill or to re-enter ar abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE . Unit or CA Agreement Name and No. NMOCD ARTESIA ☑ Oil Well Gas Well Other 8 Well Name and No. Name of Operator Barclay 11N Fed 14 DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. *32.33* 30-015-37370 3. Address and Telephone No. Oklahoma City, Ok 73102-8260 20 N. Broadway, 405-235-3611 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Los Medanos; Delaware 660' FSL 1980' FWL N SEC 11 T23S R31E 11. County or Parish

12. CHEC	K APPROPRIATE BOX(s) TO	INDICATE NATURE OF N	IOTICE, REPORT, OR OTHER DA	TA				
TYPE OS SUBMISSION	TYPE OF ACTION							
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other Add Pay L Brushy Canyon				
3 Describe Proposed or Completed Operations (C	learly state all pertinent details, and give	pertinent dates, including estimate	ed date of starting any proposed work and appr	roximate duration thereof If the proposal				

deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company L. P. respectfully requests permission to Add Pay in the L. Brushy Canyon with the following procedures:

Devon Energy Production Company L. P. respectfully requests to add pay in the L. Brushy Canyon with the following procedures:

- 1) MIRU PU. POOH w/rods & pump..
- 2) ND WH. NU BOP. Tag sand. POOH w/tbg,
- 3) RU WL. RIH w/ gauge rig & junk basket w/ 3 1/8" slick gun. Perf L. Brushy Canyon @ 2 SPF / 0.38" holes / 120° phasing: 8216–20'; 8226–34'; 8242–45 ':Total 32 holes.
- 4) RIH w/ tbg & pkr & set @ ~8166'.
- 5) RU BJ Services. w/ 7.5% HCL & frac dn tbg. MXTP ~6300#s due to no pressure on the backside. RD BJ Services.
- 6) FWB: First 2 hours at 0.5 bbl/min rate, Next 2 hours up to 2 bbls/min rate, Next 2 hours not more than 3 bbls/min rate until well dies.
- 7) Rise pkr & reverse CHC. POOH w/ tbg & pkr.
- 8) RIH w/ original BHA. Set notched collar ~20' above top perf. Set TAC ~6789.
- 9) RDMO PU. (attachments)

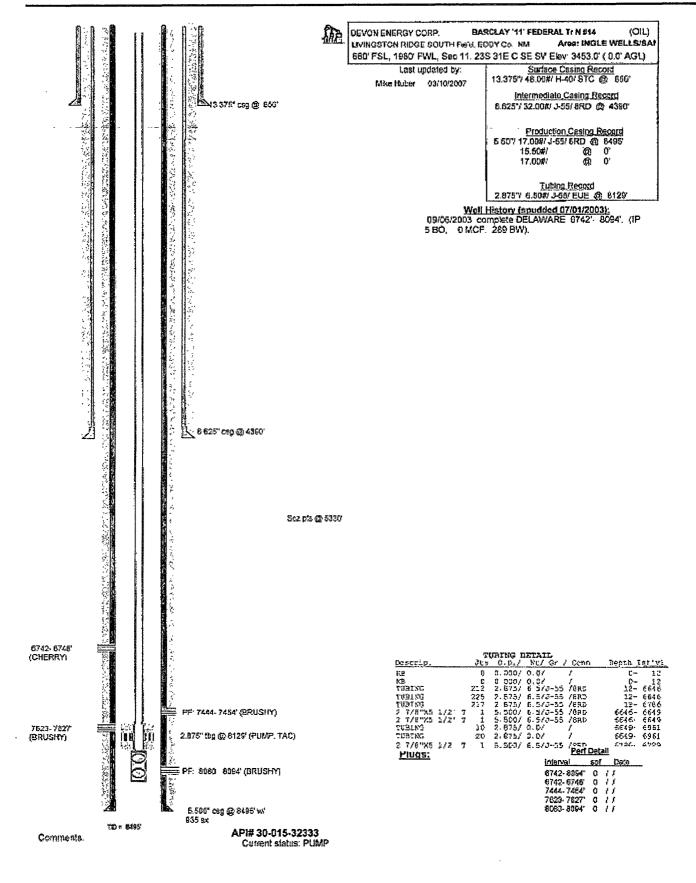
14 Thereby certify that the foregoing is true and correct Signed	Name Title	Judy A. Barnett X8699 Regulatory Analyst	Date	2/15/2010
(This space for Federal or State Office use)				
Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter *See Instruction on Reverse Side

SEE ATTACHED FOR CONDITIONS OF APPROVAL

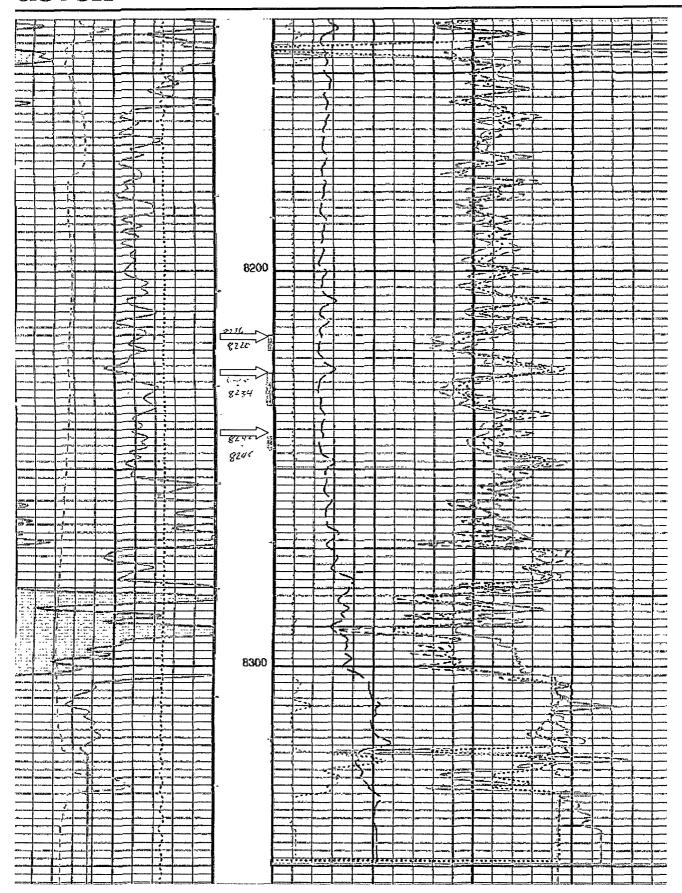








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2/15/2010

Barclay 11N Fed 14 30-015-32333 Devon Energy Production Company February 24, 2010 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. A minimum of a 2M BOP is required and must be tested prior to RIH.
- 4. Subsequent sundry and new well test required.

MAK 030210