Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS			0 2010		NMLC029418A
Do not use this form for proposals to drill or to re-enter	MMOCE	) /	ARTE	5 h/	Il Indian, Allottee or Tribe Name

apangoned wei	i. Use form 3160-3 (APD)	tor such prop	osais,					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No SKELLY UNIT 630			
				9. API Well No.				
COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com				30-015-36962-00-S1				
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701  3b. Phone No Ph: 432-68			lude area code 332	)	10. Field and Pool, or Exploratory FREN			
4. Location of Well (Footage, Sec., T, R, M., or Survey Description)					11 County or Parish, as	nd State		
Sec 23 T17S R31E SWNW 2310FNL 990FWL 32.82101 N Lat, 103.84568 W Lon					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NA	TURE OF 1	NOTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION								
Notice of Intent	Acidize	Deepen		Produc	tion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	Alter Casing	Fracture	_			☐ Well Integrity		
Subsequent Report	Casing Repair	□ New Co	nstruction	Recom	plete	Other Drilling Operations		
☐ Final Abandonment Notice	Change Plans	_		☐ Tempor	rarily Abandon	Drilling Operations		
	Convert to Injection		Back Water		Disposal			
testing has been completed. Final Al determined that the site is ready for f 12/28/09 Test 5-1/2 csg 3500 12/31/09 Perf Lower Blinebry w/125,716 gals gel, 147,352# Middle Blinebry @ 6050-6250 144,083# 16/30 Ottawa sand, 5700-5900 w/ 1 SPF, 26 holes Ottawa sand, 30,407# 16/30 S 01/01/10 Perf Paddock @ 508 gals gel, 125,013# 16/30 Otta 01/05/10 Drill out plugs. Clear 01/06/10 RIH w/ 194jts 2-7/8" 01/07/10 RIH w/ 2-1/2"x2"x24	inal inspection.)  psi, ok. @ 6320-6520 w/ 1 SPF, 26 16/30 Ottawa sand, 34,310 w/1 SPF, 26 holes. Acidize 26,036# 16/30 Siberprop. 3 s. Acidize w/3,500 gals acid Siberprop. Set comp plug @ 38-5220 w/1 SPF, 18 holes. wa sand, 18,240# 16/30 Sil n out to PBTD 6760. 6.5# J55 tbg, EOT @ 6514	i holes. Acidize 0# 16/30 Siber e w/3,500 gals Set comp plug I. Frac w/ 122, 0 5270. Acidize w/3,5 berprop.	w/3,500 gal w/3,500 gal geid. Frac w/ @ 5930. Pei 89 gals gel,	s acid. Frac np plug @ 6 124,273 ga f Upper Blir 142,960# 1	3280. Perf als gel, nebry @ 6/30	in the operator has		
	Electronic Submission #81 For COG OP nmitted to AFMSS for proces	1804 verified by ERATING LLC, sing by KURT :	IMMONS on	02/24/2010 (	n System 10KMS0757SE)	<del></del>		
Name (1 ranew 1 ypeu) NAMICIA	CARRILLO	11	le PREPA	NEK -	<u> </u>			
Signature (Electronic S	Submission)	D	te 02/23/2	010				
	THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED	1	JAMES A tleSUPERVI	AMOS SOR EPS		Date 03/06/20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ubject lease	ffice Carlsba	d		2010		