Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires, vary
Lease Serial No.
NMNM02862

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned wel	6. If Indian, Allottee of Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No NMNM71016X								
I. Type of Well	8. Well Name and No. PLU BIG SINKS 26 FEDERAL 1H								
Oil Well Gas Well Oth  Name of Operator	9. API Well No.								
CHESAPEAKE OPERATING,	Contact: LI INC. E-Mail linda.good@d			30-015-37031-0	0-S1				
3a. Address		3b. Phone No. Ph: 405-93	(include area code) 5-4275	)	10. Field and Pool, or WILDCAT	Exploratory			
OKLAHOMA CITY, OK 73154	1-0496		FIVED	7		_			
4. Location of Well (Footage, Sec., 7	H II COMPANY			11. County or Parish, and State					
Sec 26 T24S R30E SWSW 15 32.18207 N Lat, 103.85830 W	MAR	<b>1 0</b> 2010		EDDY COUNTY, NM					
		NMOC	D APTECIA						
12. CHECK APPI	ROPRIATE BOX(ES) TO I				EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION		TYPE OF	FACTION						
Notice of Intent	☐ Acidize	□ Deep	en	☐ Production (Start/Resum		☐ Water Shut-Off			
_	☐ Alter Casing		ture Treat	Reclamation		■ Well Integrity			
Subsequent Report	☐ Casing Repair		Construction	□ Recomp		□ Other			
☐ Final Abandonment Notice	Change Plans		ug and Abandon Temporarily						
13. Describe Proposed or Completed Ope	Convert to Injection	□ Plug	<b>-</b>						
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed	e Bond No. or	file with BLM/BIA completion or reco	A. Required submodeletion in a	bsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once			
1/08/2010: MIRU workover rig	1/08/2010: MIRU workover rig. NDWH/NUBOP								
1/09/2010: RIH w/bit on tbg. Drill cement and DV tool from 3347-3520'. Pressure test casing to 2000 psi, held ok. Drill cement and DV tool from 4754-4850'. Pressure test casing to 2000 psi, held ok.									
1/12-14/2010: Cleaned out to	13,246'.								
1/15/2010: TOH w/bit.									
1/16/2010: Run Cement Bond	d Log. TOC 2470'.								
	- <b></b>								
14. I hereby certify that the foregoing is	true and correct Electronic Submission #81 For CHESAPEAKE mitted to AFMSS for process	1983 verified OPERATIN	by the BLM Well G, INC., sent to t	I Information	System				
Name (Printed/Typed) LINDA GC		Title SR. REGULATORY COMPLIANCE SPEC							
			- <del></del>						
Signature (Electronic S	Submission)		Date 02/26/2	010					
	THIS SPACE FOR	RFEDERA	L OR STATE	OFFICE US	SE				
Approved By ACCEPT	JAMES A A	AMOS SOR EPS		Date 03/06/20					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	Office Carlsbac	d		2010					

## Additional data for EC transaction #81983 that would not fit on the form

## 32. Additional remarks, continued

1/17-23/2010: Set CIBP @ 13,225'. Perforate Bone Spring 9,197-13,200' w/400 holes. Frac w/40,000 gal 15% HCl, 82,321 Bbl, 3,165,819# sand.

1/26-27/2010: TIH w/bit and cleaned out to 13,225'. POH w/bit.

1/29/2010: RIH w/mill to dress off DV tool. POH w/mill.

1/30/2010: Wireline set packer @ 7000' w/pump out plug.

 $2/02/2010\,$  RIH w/2 7/8" tbg w/O/O tool. Circulate packer fluid. Latch on to packer. Pump out plug, open well up to production.

CBL LOG ATTACHED.

(CHK PN 624842)