

RECEIVED**MAR 10 2010****NMOC D ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals****UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT****OCD Artesia****FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**5. Lease Serial No.
SHL: NM 0556859-A BHL: NM 10776
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator XTO ENERGY INC		8. Well Name and No. NASH UNIT #40H
3. Address 200 N. LORAIN ST., STE. 800 MIDLAND, TX 79701	3b. Phone No. (include area Code) 432-682-8873 / 432-620-6749	9. API Well No. 30-015-37166
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2374' FSL & 1616' FWL Section 12 T23S, R29E, (K) BHL: 2400' FNL & 690' FWL Section 1, T23S, R29E, (E)		10. Field and Pool or Exploratory Area NASH DRAW – BRUSHY CANYON
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Notice of cmt & rig release
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection

2/13/2010: BLM BOND #: UTB 000138

1/1/10: RIH 8-3/4 bit to 7297', circ, POOH, RIH w/163jts 7" 26# P110 csg, FS @ 7296', DVT @ 5506', circ, Cmt 1st stage LEAD: 600sx Class H w/5% Lap1, 0.1% HR800, 5pps Gilsonite (wt:14.4 yld:1.23) TAIL: 150sx Class H w/0.5% Lap1, 0.25% CFR3, 5pps Gilsonite, 0.25 D-air, final pmp @ 2bpm, 1080psi, bump plug w/1480psi, float holding.

1/2/10: Open stg tool w/950psi, circ 10 bbl to surf, cmt 2nd stage LEAD: 100sx class C w/0.5 Salt (wt: 12.8 Yld: 1.92) TAIL: 150sx C Neat (wt: 14.8 yld: 1.33) close stg tool w/2110psi, float holding, WOC, cmt dwn Bradenhead w/LEAD: 500sx Class C w/0.5% Salt (wt: 12.8 Yld: 1.92) TAIL: 50sx Class C Neat (wt: 14.8 yld: 1.33) NU 11" 3M 7-1/16 5M tbg head, test 3M, NU BOP, test 250psi/3000psi.

1/3/10: PU bit #5 & 3-1/2" DP, Drill DVT @ 5506', test csg to 1500psi, PU DP, drill cmt 7160' – 7202', FC 7202' – 7241', test csg, FC w/1500psi, drill cmt & FS f/7421' – 7297', drill formation f/7297' – 7310', circ, POOH, RIH w/MWD Assbly.

1/4/10: RIH w/bit #6 - lateral mtr, log f/7297' – 7310', rotate drill f/7310' – 8086'.

1/5/10: Rotate drill f/8086' – 8598', lost psi, POOH for wash out.

1/6/10: POOH, chg mtr, RIH w/bit #7, RIH to 8478', wash & ream 8478' – 8598', slide drill f/8598' – 8824'.

1/7/10: Rotate f/8824' – 9221', circ, rotate f/9221' – 9334'.

1/8/10: Rotate & slide f/9334' – 9792'.

1/9/10: Rotate & slide f/9792' – 9927', TOH, TIH w/BHA #8, wash 30' to btm, rotate & slide f/9927' – 10100'.

1/10/10 – 1/11/2010: Rotate & slide f/10100' – 11304'.

1/12/10: Rotate drill f/11304' – 11334', trip for reamers, TIH w/183 jts DP, ream OH f/7296' – 8895'.

1/13/10: Ream OH f/8895' – 11334', TOH, LD mills, PU BHA.

1/14/10: PU MWD BHA, bit #8, RIH to 11244', wash/ ream f/11244' – 11334', slide drill f/11334' – 11495', circ, POOH to ream OH.

1/15/10: LDDP & MWD BHA, RIH w/ mills, wash & ream f/7346' – 9600'.

1/16/10: Ream OH f/9600' – 11495', circ, short trip to shoe @ 7296', RIH to 11495', circ, spot pill in OH, POOH.

1/17/10: POOH, LD mills, PU 4-1/2" liner, swell packers, liner hanger, RIH w/ 3-1/2 DP, inst head, test lines to 10000psi, set hanger w/8512 psi, circ, top liner hanger @ 7097', btm liner @ 11480', POOH, LDDP.

1/18/10: LDDP, run CBL/GR/CCL f/6000' to surf, ND BOP clean pits, rig release 1/18/2010 @ 1800 hrs, prep to move rig.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **SORINA L. FLORES**Title **DRILLING TECH**

Signature

Date **2/13/2010****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD**MAR 6 2010****BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction