

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals**

5. Lease Serial No.
SHL: NM 0556859-A BHL: NM 10776

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
RECEIVED

8. Well Name and No.
NASH UNIT #40H MAR 10 2010

9. API Well No.
30-015-37166 NMOCD ARTESIA

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC

3. Address
**200 N. LORAIN ST., STE. 800
MIDLAND, TX 79701**

3b. Phone No. (include area Code)
432-682-8873 / 432-620-6749

10. Field and Pool or Exploratory Area
NASH DRAW – BRUSHY CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 2374' FSL & 1616' FWL Section 12 T23S, R29E, (K)
BHL: 2400' FNL & 690' FWL Section 1, T23S, R29E, (E)**

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Notice of spud & cmt
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/12/2010: BLM BOND #: UTB 000138

12/18/09: MIRU McVay #7, Spud 12/17/10 @ 0730, drill f/60 – 267, lost returns, spot LCM pill, POOH, RIH w/17-1/2" bit, drill f/267 – 300, pmp LCM pill, POOH, run 7jts 13-3/8" 48# csg, shoe @ 300, cmt w/260sx Class C w/2% CaCl, no rtns, pressure Increase, WOC.

12/19/09: Run temp survey, TOC @ 214, cmt annulus 13-3/8 w/250sx Class C w/2% CaCl, circ 8 sx to surf, NU hydril, test 250psi / 3000psi.

12/20/09: PU bit #2, RIH to 280, test csg to 1500psi, WOC, drill cmt f/280 – 1005.

12/21/09 – 12/22/09: Drill f/1005 – 3050.

12/23/09: Drill f/3050 – 3270, drop TOTCO, circ, TOH, run GR/Neutron log w/caliper f/loggers depth @ 3267 to surf.

12/24/09: Run 72jts 9-5/8" 36# K55, csg @ 3269, Cmt w/1000sx EconoCem HCL w/5% Salt, TAIL: 250sx Halcem C w/1% CaCl, bumped plug, circ 427sx cmt, Darrell Carter w/BLM witnessed, cut off 13-3/8" head & 9-5/8" csg, weld on 9-5/8" head, NU BOP & FL.

12/25/09: Test BOP to 250#/3000#, test annular to 250#/1500#, TIH w/bit #3, WOC total 24 hrs per BLM, TIH, tag cmt @ 3015, drill 35' cmt to 3250', test csg to 1500#, no leak off, drill cmt to 3270' & formation to 4150'.

12/26/09: Drill f/4150' – 5660'.

12/27/09: Drill f/5660' – 5970', run gyro, TOH, TIH w/curve build BHA, slide/rotate f/5970' – 6012'.

12/28/09: Slide f/6012' – 6022', Lost circ, recover & circ, TIH to 6022', slide/rotate f/6022' – 6362'.

12/29/09: Build curve f/6352' – 6731', flow on conn., no losses las 24 hrs.

12/30/09: Build curve f/6731' – 7101'.

12/31/09: Drilling curve f/7101' – 7297', POOH SLM, LD mtr, MWD BHA.

ACCEPTED FOR RECORD

MAR 6 2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **SORINA L. FLORES**

Title **DRILLING TECH**

Signature

Date **2/12/2010**

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.