

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

MAR 12 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-0437522

6. If Indian, Allottee or Tribe Name

NMOCD ARTESIA

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MYCO Industries, Inc.

3a. Address

P.O. Box 840
Artesia, NM 88211-0840

3b. Phone No. (include area code)

575.748.4280

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 529' FEL
Section 26-T18S-R29E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

East Turkey Track Fed Com #4

9. API Well No.

30-015-31632

10. Field and Pool, or Exploratory Area

Sand Dunes, Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug back from Wolfcamp Perfs (9506-40') and set CIBP @ 9450' w/ 50' cement.
Attempt completion in the Lower 2nd Bone Spring sand (7930-8076').

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

A.N. Muncy

Title

Exploration/Operations Manager

Signature

A.N. Muncy, PELS

Date

2.22.2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

/s/ Chris Walls

MAR 10 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

D.S. 3-15-10

MYCO

EAST TURKEY TRACK FED COM #4-P

SURFACE: 660' FSL | 529' FEL

BTM HOLE (MORROW): BTM HOLE: 150' FSL | 803' FEL

TD DRILLER 11,915' TVD = 11,880

STEER @ 9900' API # 30-015-31632

GL = 3,446' 526-T185-R29E

NM-04375222

FIELD = SAND DUNES

SPUD: 5-15-01

COMP: 10-1-01

IP: 325# 12/64"

52-BOPD + 78-MCF6PD + 0-WTR
WICAMP (9510-38')

NOTE: * PUT WELL ON ROD PUMP
NOV'02

* TRIED PLUNGER-LIFT
(DID NOT WORK)

AUG'03

CUM OIL: 3,296

CUM GAS: 12,650

CUM WTR: 250

CURRENT RATE - FLOWING TBGS

2 BOPD + 9-MCFD + 1-BWPD
(UN-ECONOMICAL)

TOPS LOGS:

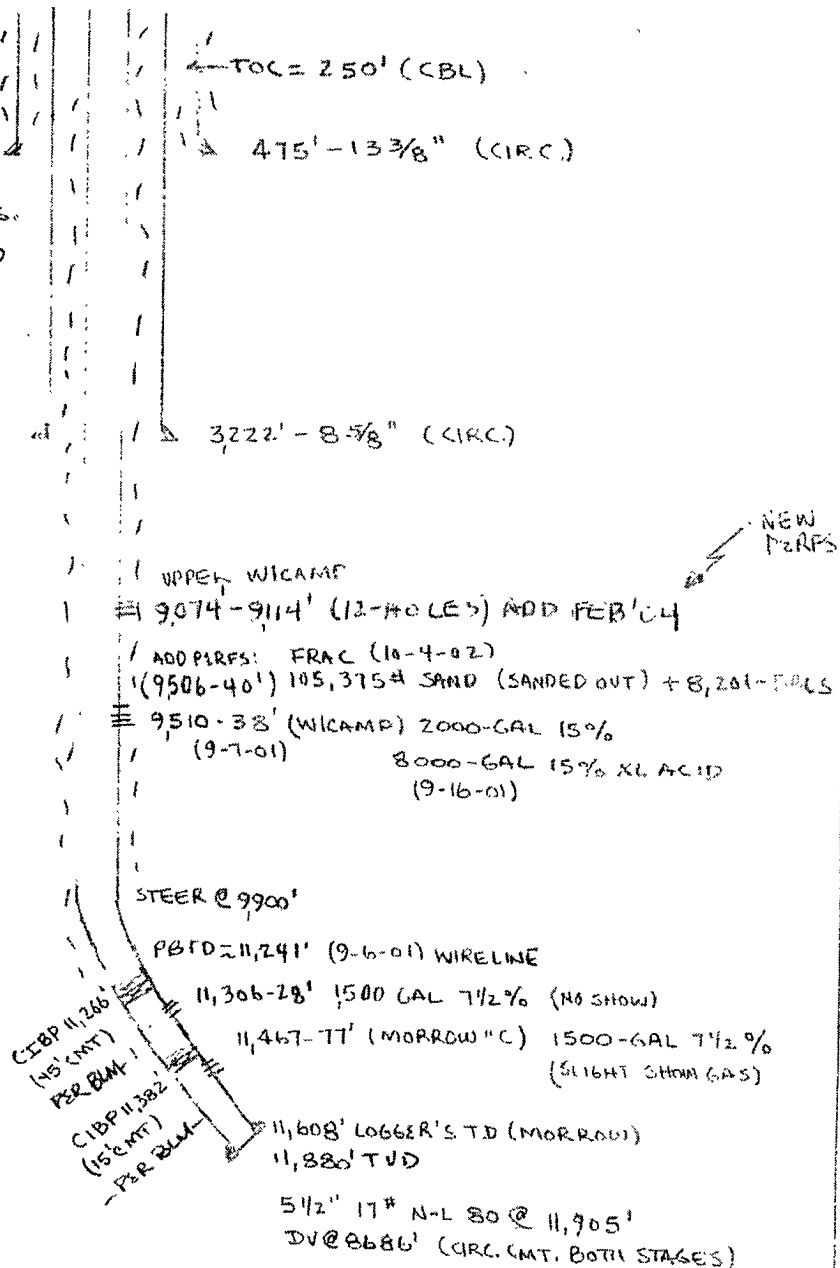
QN - - - - 2,184'
SLA - - - - 3,020'
B/S - - - - 3,848'
W/C - - - - 4,069'
STRAWN - - - 10,370'
ATOKA - - - 10,671'
MORROW CL - - 11,149'
LWR MORROW - 11,380'
TVD - - - - 11,880'

WELL ON PUMP NOV'02

TB6 ANCHOR @ 8939'

SN @ 9,589'

2-7/8 N-80 TB6



**East Turkey Track Fed Com #4
30-015-31632
MYCO Industries Inc.
March 2, 2010
Conditions of Approval**

- 1. Contact BLM 575-361-2822 a minimum of 4 hours prior to tag of CIBP at 11,266'.**
- 2. A minimum of a 3M BOP is required and must be tested prior to performing operations. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.**
- 3. Tag CIBP at 11,266' and bail 35' of cmt or spot 25 sxs on top of bridge plug.**
- 4. A 200' plug (minimum 25 sxs class H) must be set across the top of the Morrow from 10,900'-10,700'. (Top of Morrow 10,850')**
- 5. A 190' plug (minimum 25 sxs class H) must be set across the top of the Wolfcamp from 9,119'-8,919'. WOC and Tag no shallower than 8,919'. (Top of Wolfcamp 9,069')**
- 6. Either 190' plug must be set across the DV tool from 8736'-8546' or the previous Wolfcamp plug can be extended to bring the plug 50' above the DV tool. WOC and Tag plug. (DV tool at 8,686')**
- 7. Surface disturbance beyond the existing pad must have prior approval.**
- 8. Closed loop system required.**
- 9. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.**
- 10. Subsequent sundry with well test and wellbore schematic required.**
- 11. Completion report must be submitted within 30 days of Bone Spring completion.**

CRW 030210