Form 3160-5 (August 2007)

OCD ARTIS'S **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMLC029342D

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. MIRANDA FEDERAL 1	
Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com				9. API Well No. 30-015-37320-00-X1	
3a. Address 550 W TEXAS, STE 1300 FAS MIDLAND, TX 79701	Phone No. (include area code) 432-685-4332	de) 10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				. County or Parish, and	State
Sec 9 T17S R30E SENW Lot	MAR 0	MAR 08 2010 EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR C					PATA
TYPE OF SUBMISSION		ACTION			
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation		Water Shut-Off Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete		other Well Spud
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporaril	emporarily Abandon Well Spu	
	☐ Convert to Injection	□ Plug Back	■ Water Disp	osal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/17/10 Spud 17-1/2? @ 6:00PM. 2/18/10 TD 17-1/2? @ 358?. Ran 9jts 13-3/8 H40 48# @ 358?. Cmt w/ 300sx C., 250sx C., 300sx C., 200sx C., 200sx C. PD @ 11:39am. Circ 112sx. WOC 18 hrs. Test BOP to 1200# for 30 min., ok. 2/19/10 TD 11? @ 1327?. Ran 30jts 8-5/8 J55 24# @ 1327?. Cmt w/ 300sx C. lead, 200sx C. tail. 2/20/10 PD @ 8:36am. Did not circ. Run temp survey, TOC@760. RIH 1" pump 108sx. Circ 29sx. WOC 18 hrs. Test BOP to 2000# for 30 min, ok. 2/25/10 TD 7-7/8? @ 6023. Ran 135jts 5-1/2 J55 17# @ 6007. Cmt w/ 500sx C. lead, 400sx C. tail. Circ 79sx WOC 24hrs. 2/27/10 RR Will test csg to 3500# for 30 min on completion rig.					
14. Thereby certify that the foregoing is true and correct. Electronic Submission #82093 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/01/2010 (10KMS0827SE)					
Name(Printed/Typed) KANICIA	Title PREPA	Title PREPARER			
Signature (Electronic S					
·	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED			ES A AMOS ERVISOR EPS		Date 03/03/20
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Carlsbac			2010	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				to any department or ag	ency of the United