District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application		
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure) Type of action: Description: Closure		
Type of action: Permit Closure		
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a		
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of strategy and water or the nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authoritys (u.c., 1994) for ordinances.		
Operator: Yates Petroleum Corporation OGRID # 025575 MAR 17 2010		
Address 105 South 4th Street, Artesia, NM 88210 Facility or well name: Corral Draw AOH Federal #3H NMOCD ARTESIA		
Facility or well name: Corral Draw AQH Federal #3H API Number: 30-015-37306 OCD Permit Number: 210117		
U/L or Qtr/ N Section 13 Township 24S Range 29E County. Eddy		
Center of Proposed Design: Latitude N. 32.211144 Longitude W. 103.939178 NAD: ☐1927 ☐ 1983		
Surface Owner: 🛮 Federal 🔲 State 🗔 Private 🔲 Tribal Trust or Indian Allotment		
∑ Closed-loop System: Subsection H of 19.15.17 11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins		
3		
Signs: Subsection C of 19.15.17.11 NMAC		
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☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC 4.		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC.		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC		
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)		
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Gandy Marley Disposal Facility Permit Number NM-01-0019		
Disposal Facility Name: Lea Land Farm Disposal Facility Permit Number WM-1-035 Disposal Facility Name: CRI Disposal Facility Permit Number: R-9166		
Disposal Facility Name: CRI Disposal Facility Permit Number: R-9166 _Disposal Facility Name: Sundance Services Inc Disposal Facility Permit Number: NM-01-0003		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:		
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC		
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		

6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Monti Sanders		
Signature Mandles	Date: 3/16/10	
e-mail address:montis@yatespetroleum.com	Telephone: <u>575-748-4244</u>	
OCD Approval: Permit Application (inobiding closure plan) Closure Plan (only) OCD Representative Signature: Dury RDade Approval Date: 03/32/30/0 Title: D157 H September OCD Permit Number: 210117		
Title:	OCD Permit Number: 210117	
Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
Olosure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \sum No		
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date·	
e-mail address:	Telephone:	

Yates Petroleum Corporation Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

- 1 double panel shale shaker
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1 500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.