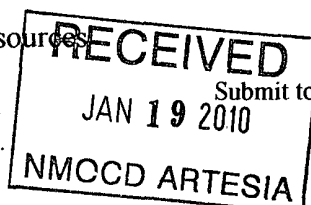


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address: Rubicon Oil & Gas, LLC, 508 W. Wall, Suite 500, Midland, TX 79701		² OGRID Number 194266
		³ Reason for Filing Code/ Effective Date NW 11-3-09
⁴ API Number 30 - 015- 36858	⁵ Pool Name Lakewood, Morrow (Gas)	⁶ Pool Code 97658
⁷ Property Code 037238	⁸ Property Name Lakewood 28	⁹ Well Number 2

II. ¹⁰ Surface Location

Ul or lot no. J	Section 28	Township 19S	Range 26E	Lot Idn	Feet from the 1535	North/South Line South	Feet from the 1555	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code Fee	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11-6-09	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
147831	Agave Energy Co, 105 S. 4 th St., Artesia, NM 88210	G
214754	LPC Crude Oil, Inc., Box 3821, Midland, TX 79702	O

IV. Well Completion Data

²¹ Spud Date 8-11-09	²² Ready Date 11-3-09	²³ TD 9922'	²⁴ PBDT 9887'	²⁵ Perforations 9630-9778'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	358'	580 sx CI C		
11"	8 5/8"	1617'	500 sx C		
7 7/8"	4 1/2"	9922'	2445 sx C		
	2 3/8"	9540'			

V. Well Test Data

³¹ Date New Oil 11-3-09	³² Gas Delivery Date 11-6-09	³³ Test Date 12-16-09	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 2650	³⁶ Csg. Pressure 0
³⁷ Choke Size 13/64"	³⁸ Oil 10	³⁹ Water 1	⁴⁰ Gas 1531		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
Ann E. Ritchie
Title:
Regulatory Agent
E-mail Address:
ann.wtor@gmail.com
Date:
01/04/2010

Phone:
432 684-6381

Approved by:

Title:

Approval Date

OIL CONSERVATION DIVISION

DENIED 2/24/2010 RM.
By Lewis "Randy" Dade
OCD District #2 Supervisor
575/748-1283 Ext. 102

DENIED

Operator Rubicon Lakewood 28 #2

API 30-0 15 - 36858 Lse Type F S P

Date C104 rec'd 1/19/10

Inactive Well List //

Additional Bonding

Pit permit 12/12/08

Spud notice ☒ 8/11/09

Surface casing ☒ PT amended

Intermediate ☒ PT amended

Production csg ☒ PT amended

TOC

TD reached 9/11/09
Rig Rel'd 9/12/09 ?

Deviation Survey @

Directional Survey to SH 1/1/ from SH 1/1/
MD 9922 TVD

Subsequent Plat ☒ BH Location

Completion sundry / /

Completion report / /

Logs have

COMPLIANCE: NSL
DHC ART

OTHER REQUIREMENTS: P/W Deadline / /

PENDING STATUS NOTED IN RBDMS / COMMENTS

Inactive Well List //

Additional Bonding

Date C014 approved