

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2080' FSL 2300' FEL J SEC 8 T23S R31E
BHL: 341' FNL & 2287' FEL PP: 2551' FNL & 2273' FEL

RECEIVED

MAR 18 2010

NMOCD ARTESIA

5. Lease Serial No.

NMNM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

North Pure Gold 8 Federal 12H

9. API Well No.

30-015-37172

10. Field and Pool, or Exploratory

Delaware

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the

12/29/09 - 1/09/10 MIRU Key Rig. Tally 338 jts 2 7/8" N-80 tbg. ND WH. Test BOP 2500#, 15 mins, OK. Drill DV Tool @ 480' tbg depth. CHC. Test 2500#, ok. RIH w/ 175 jts 2 7/8" tbg & tag cmt @ 10,316'. MIRU WL & run CBL w/ no press 6000'-3700'. TOC @ 3900'. RU BJ & RIH w/ 5 1/2" CBP & perf gun to 7350' w/ 244 bbls & spot 2300 g 71/2% NEFE acid. Set CBP @ 10,556'. Test to 4500#, 15 min, ok. Perf Brushy Canyon 8350' -10,542' @ 6 spf: 52 holes. RD BJ & WL. RIH w/ 5 1/2" RTTS pkr & tbg. Set pkr @ 7316'. RU BJ & acidize Brushy Canyon from 8350'-10,542' w/ 2200 g 7 1/2 NEFE acid w/ 100 BS @ 8.5 bpm & 4700#. FL w/ 117.5 bbls 2% KCL. RD BJ. Rise pkr. POOH w/ tbg & BHA. ND BOP. NU 5K frac valve. RU BJ & frac Brushy Canyon 8350'-10,542' w/ 406K g Spectra Frac 2000 cross link gel w/ 8,235# 100 mesh sd staging & 433,966# 20/40 white sd staging from .25 ppg to 3.5 ppg. + 106,136# 20/40 SB Excel @ 4 ppg. FL w/ 8K gals 10# Liner Gel @ 100 bpm & 4748#. RD frac crew & csg saver. ND 5K frac valve. NU BOP. RIH w/ 4 3/4" bit, 3 3/4" XO & tbg. CHC. ND BOP install 3K WH. NU BOP & hydrill. RIH w/ ESP. PWOP.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Date 1/28/2010

Date MAR 17 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*See Instruction on Reverse Side