

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			State of New Mexico Energy, Minerals and Natural Resources ENTERED 3-31-10 116 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008										
			1. WELL API NO. 30-015-34146													
			2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN													
			3. State Oil & Gas Lease No. NM-100039-8424													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name NO BLUFF STATE CO. 6. Well Number: 7													
7. Type of Completion: ☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER			9. OGRID: 255333 RECEIVED MAR 16 2010 NMOCD ARTESIA													
8. Name of Operator: Lime Rock Resources A, L.P.			11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso NE (96836) RED LAKE, Queen, Grayburg, San Andres (53100) ✓													
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	E	36	17-S	27-E		1450	North	990	West	Eddy						
BH:																
13. Date Spudded 11/22/05	14. Date T.D. Reached 12/7/05	15. Date Drilling Rig Released 12/9/05		16. Date Completed (Ready to Produce) WO: 3/13/10		17. Elevations (DF and RKB, RT, GR, etc.): 3585' GR										
18. Total Measured Depth of Well 3665'		19. Plug Back Measured Depth 3618'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2010'-2372'- Middle San Andres & 2484'-2911' - Lower San Andres																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		32#		400'		12-1/4"		400 sx		0'						
5-1/2"		17# J-55		3663'		7-7/8"		155 sx Poz		0'						
								+ 800 sx C								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET							
						2-7/8"	3504'									
26. Perforation record (interval, size, and number) Middle San Andres: - 2010'-2372', 88 holes Lower San Andres - 2484'-2911', 94 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2010'-2372'</td> <td>6090 gals 15% NEFE; fraced w/106,896# 16/30 & 46,646# 12/20 sand in 20# X-linked gel</td> </tr> <tr> <td>2484'-2911'</td> <td>3500 gals 15% NEFE; fraced w/108,389# 16/30 & 43,018# 12/20 sand in 20# X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2010'-2372'	6090 gals 15% NEFE; fraced w/106,896# 16/30 & 46,646# 12/20 sand in 20# X-linked gel	2484'-2911'	3500 gals 15% NEFE; fraced w/108,389# 16/30 & 43,018# 12/20 sand in 20# X-linked gel
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28. PRODUCTION																
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping										
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell						30. Test Witnessed By: Jerry Smith										
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
			Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		Mike Pippin		Title: Petroleum Engineer		Date: 3/15/10								
E-mail Address: mike@pippinllc.com																

Provide Production Information
when available

Mr2

INSTRUCTIONS

NO BLUFF STATE COM #7 - Recompletion & Commingle Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1672'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3017'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 4720'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -