SCANNED

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: LC048468 (SHL) NM063472 (BHL)

1a. Type of Well: [x] Oil Well [ ] Gas Well [ ] Dry Other

b Type of Completion: [x] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff.Resvr,. Other

6. If Indian, Allotee or Tribe Name:

7. Unit or CA Agreement Name and No:

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2. Name of Operator: EOG Resources Inc.

8. Lease Name and Well No.: Sand Tank 18 Fed Com 4H

3. Address: P.O. Box 2267 Midland, Texas 79702

3a. Phone No. (include area code): 432-686-3689

9. API Well No: 30-015-36617

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1880' FSL & 2310' FEL, U/L J

10. Field and Pool, or Exploratory: Sand Tank; Bone Spring

At top prod interval reported below

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11. Sec., T., R., M., or Block and Survey or Area: Sec 18, T18S, R30E

At total depth: 2000' FSL & 2074' FWL, U/L K, Sec 17

12. County or Parish: Eddy

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
6/16/09	7/5/09	[ ] D & A [x] Ready to Prod. 8/6/09	3513' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
12385 / 8164		

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? [x] No [ ] Yes (Submit analysis)
Was DST run [x] No [ ] Yes (Submit report
Directional Survey? [ ] No [x] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42/H40		427		500 PP		surface	
11	8-5/8	32/J55		3231		850 C 200 PP		surface	
7-7/8	5-1/2	17/L80		12371		900 C 1000 H		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7417							

25. Producing Intervals / 26 Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	2nd Bone Spring	8020		8480 - 12247	0.57	148	Producing
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8480 - 12247	Frac w/ 589 bbls 7.5% HCl acid, 1426 bbls 25# Linear gel, 2788 bbls 25# XL gel, 3592 bbls 20# XL gel, 76800 lbs 20/40 sand, 502000 lbs 16/30 sand, 269638 lbs 16/30 Super LC sand, 3851 bbls water.

ACCEPTED FOR RECORD
SEP 1 2009
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/6/09	8/18/09	24	→	217	264	160	41.0		Pumping

Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
32/64	200	70	→				1216	POW

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
			→					

(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)* **Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				Yates	1330'
				Seven Rivers	1700'
				Queen	2310'
				Grayburg	2700'
				San Andres	3250'
				1st Bone Spring Carbonate	4230'
				1st Bone Spring Sand	7030'
				2nd Bone Spring Carbonate	7280'
				2nd Bone Spring Sand	7640'
				2nd Bone Spring F-Sand	8020'

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Carlsbad Field Office
Carlsbad, N.M.

32. Additional remarks (include plugging procedure):

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

[X] Electrical/Mechanical Logs (1 full set req'd) [ ] Geologic Report [ ] DST Report [X] Directional Survey

[ ] Sundry Notice for plugging and cement verification [ ] Core Analysis [ ] Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Stan Wagenr Title Regulatory Analyst

Signature Stan Wagner Date 8/24/09

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)