



OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC049998A

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other _____

6 INDIAN ALLOTTEE OR TRIBAL NAME
7 UNIT AGREEMENT
8 FARM OR LEASE NAME
Foster Eddy #15

RECEIVED
MAR 23 2010
INMOCD ARTESIA

2 Name of Operator
Marbob Energy Corporations

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO
30-015-37134

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FNL & 2160' FEL, Unit G (SWNE)

At top prod Interval reported below Same

At total depth Same

10 FIELD NAME
Cedar Lake; Glorieta-Yeso
11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 17 T 17S R 31E
12 COUNTY OR PARISH 13 STATE
Eddy NM

14 Date Spudded 11/2/09 15 Date T D Reached 11/10/09 16 Date Completed 2/23/10
☐ D & A ☒ Ready to Prod 17 ELEVATIONS (DF, RKB, RT, GR, etc)*
3727' GR 3739' KB

18 Total Depth MD 7200' TVD 7200' 19 Plug back T D MD 6285' TVD 6285' 20 Depth Bridge Plug Set MD 6983' TVD 6983' 6285'

21 Type Electric & other Logs Run (Submit a copy of each)
DLL, DSN 22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	451'		1050 sx		0	None
11"	8 5/8" J55	24#	0	1512'		525 sx		0	None
7 7/8"	5 1/2" J55	17#	0	7176'		1085 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6137'							

25 Producing Intervals			26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Yeso	4762'	6030'	7033-7095'		12	Under CIBP
B)			6335-6607'		18	Under CIBP
C)			5727-6030'		25	Open
D)			5200-5582'		20	Open
E)			4762-5034'		19	Open

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7033-7095'	Acidz w/1500 gal 15% NEFE
6335-6607'	Acidz w/2000 gal 15% NEFE; Frac w/12169# 16/30 sand & 61612 gal fluid
5727-6030'	Acidz w/3500 gal 15% NEFE; Frac w/262344# 16/30 sand & 198108 gal fluid
5200-5582'	Acidz w/3000 gal 15% NEFE; Frac w/213116# 16/30 sand & 169566 gal fluid
4762-5034'	Pumped 4851 gal fresh water, 6110 gal 15% NEFE, 55107 gal Water Frac G-R & 36192 gal 20% HCL

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
3/2/10	3/3/10	24	→	33	67	331	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	30#	→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Producing
MAR 18 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AW

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yates	1522'	1837'		Rustler	264'
Seven Rivers	1838'	2226'		Top of Salt	501'
Queen	2454'	2827'		Bottom of Salt	1363'
Grayburg	2828'	3168'		Yates	1522'
San Andres	3169'	3290'		Seven Rivers	1838'
Lovington	3291'	4647'		Bowers	2227'
Glorieta	4648'	4732'		Queen	2454'
Yeso	4733'	6824'		Grayburg	2828'
Abo	6825'	7200'		San Andres	3169'
				Lovington	3291'
				Glorieta	4648'
				Yeso	4733'
				Abo	6825'
					TD 7200'

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

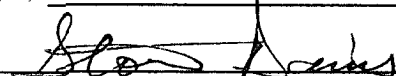
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Summary Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 3/4/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.