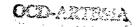
Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APROVED
OMB NO. 1004-0135
EXPIRES: March 31, 200

KM

BUREAU OF LAND MANAGEMENT			EXPIRES: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			NM0405444-A 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE RECEIVED 7 Uni			_l '
		NECEIVED	7. Unit or CA Agreement Name and No.
1a. Type of Well 🔽 Oil Well 🔲 Gas	Well Other	APR - 6 2010	
			8 Well Name and No.
2. Name of Operator		NMOCD ARTESIA	Todd 22A Federal 1  9 API Well No.
			<del> </del>
3. Address and Telephone No.			30-015-36828
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611			10. Field and Pool, or Exploratory
Location of Well (Report location clearly and in accordance with Federal requirements)*     A 22 T23S R31E     A 22 T23S R31E			Ingle Wells; Delaware  11. County or Parish State
ALL LEGG NO.			Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OS SUBMISSION TYPE OF ACTION			
Notice of Intent  Acidize  Deepen  Production (Start/Resume)  Water Shut-Off			on (Start/Resume)
		cture Treat 🔲 Reclamat	
✓ Subsequent Report		v Construction	
Final Abandonment Notice		g and Abandon Tempora g Back Water Dis	rily Abandon Report
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMB/IA. Require reports shall be filed within 30 days following completion of the involved operation. If the operation results in a multiple completion or a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)  2/10/10 - 3/04/10  MIRU Key Rig. ND WH NU 5K BOP. Test to 5000#. RU WL& run CBL from PBTD to 5280'. TOC @ 4288'. Perf L. Brushy Canyon 8160' w/ 2 spf: 46 holes. RD WL. Frac 2K g 7 1/2% HCL & 75 BS. Flush frac fr 8080-8160' w/ 69,790 g Spectra frac 2500 & 2618# 100 Mesh @ 1 ppg, 80,348# 20/40 white sd stagging fr 50 ppg - 4 ppg. Tail w/ 18,989 16/30 Siber prop @ 5 ppg & 944# @ 40 bpm. FL w/ 8085 g 10# Liner gel. RD frac crew. RIH w/ gauge ring & JB to 8070'. Set CBP @ 8055'. Test to 1000#. Perf 8024-34' @ 3 spf: 24 holes. RIH w/ pkr & 132 jts tbg to 4083'. Load csg test pkr 1000#. Acidize w/ 2K g 7 1/2% Pentol acid & 36 BS @ 5 bpm & 1500#. RD BJ. Swab. RIse pkr. POOH w/ tbg & BHA. Tag CBP @ 8055', RU swivel drill CBP. RIH TAG @ 8206'. RU swivel CO to PBTD. CHC. MIRU BJ acidize 7974-88' @ 2spf: 24 holes. RD WL. RIH & set pkr @ 7925'. Test to 1000#. Acidize 7974-88' w/ 1K g 7 1/2% Pentol acid & 36 BS @ 6 bpm & 2200#. FL. Swab. RIse pkr & POOH w/ tbg & pkr. Rise RBP. RIH w/ prod tbg. SN @ 8160'. ND BOP. Set TAC w/ 12K tension. NU WH rec prod rods PU 2 1/2 X 1 3/4 x 24' RHBC pump. Space wellout LT test 1000#. TWOP. RDMO.			
14. I hereby certify that the foregoing is true and correct  Name Judy A. Barnett X8699			
Signed Just Our	Title	Regulatory Analyst	Date 3/19/2010
(This space for Federal or State Office use)			
Approved by Conditions of approval, if any.	Title		Date

within its jurisdiction.

\*See Instruction on Reverse Side

Time to 0.5 C. Section 100 I, makes it a clime for any person knowingly and willing to make any department or agency of the officer States any false, inclinious or fradocient statements or representations to any

