Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OMB N	O. 10	)04-	-01
Expires:	July	31,	20
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5.	Lease Serial No.	
	NMLC069513A	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NMLC069513A  6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well  ☐ Gas Well ☐ Other			8. Well Name and No. PLU PHANTOM BANKS 1 FEDERAL 1			
<ol><li>Name of Operator CHESAPEAKE OPERATING,</li></ol>	Contact: INC. E-Mail: linda.good				9. API Well No. 30-015-37030-0	0-X1
3a. Address OKLAHOMA CITY, OK 73154		Ph: 40	5-PECEIVE	ĒD	10. Field and Pool, or POKER LAKE WILDCAT	Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 1 T26S R30E SWSE 400FSL 1980FEL 32.06577 N Lat, 103.83266 W·Lon		APR -6 2010 NMOCD ARTESIA		11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDIC	ATE NATURE OF 1	NOTICE, I	REPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE OI	F ACTION		
□ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection		Deepen Fracture Treat New Construction Plug and Abandon Plug Back	□ Reclar	orarily Abandon  Other Drilling Operati	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi SET INTERMEDIATE CASING 3/25/2010 Run 9 5/8" 40# J-3/26/2010 Lead 1200 sx Lite 14.2 ppg. Circulate cement to 3/27/2010 WOC 22 hrs. Test Compressive Strength: Lead: 500 psi in 6 hrs 56 min Tail: 500 psi in 10 hrs 33 min	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be final inspection.)  5:  55 LTC casing set @ 401 crete cmt @ 2.18 yield @ 5 surface. WOC.  St 9 5/8" csg @ 1500 psi final inspection.	give substet the Bond saults in a neled only aff	urface locations and measurface locations and measurface on file with BLM/BI/nultiple completion or receiver all requirements, including the properties of t	ured and true A. Required and true completion in ding reclamat	vertical depths of all pertin subsequent reports shall be a new interval, a Form 316 ion, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
14. Thereby certify that the foregoing is  Com Name(Printed/Typed) LINDA GC	Electronic Submission i For CHESAPEA nmitted to AFMSS for prod	KE OPER	RATING, INC., sent to to y KURT SIMMONS on t	the Carlsba 03/29/2010	d .	EC .
Signature (Electronic S	Submission)		Date 03/29/2	2010		
	THIS SPACE FO	OR FED	ERAL OR STATE	OFFICE	JSE	
Approved By ACCEPT	ED		JAMES A TitleSUPERVI	AMOS SOR EPS		Date 04/03/2
conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent to conduct the applicant to conduct the conductivity would entitle the applicant to conduct the conductivity would entitle the applicant the conductivity would entitle the applicant to conduct the conductivity would entitle the applicant the conductivity would entit the conductivity would entit the conductivity would be applied to the conductivity wo	uitable title to those rights in th	s not warra	ent or			2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.