

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
20 North Broadway
OKC, OK 731023b. Phone No. (include area code)
(405)-552-78024. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5-T23S-R26E
760' FNL & 2310' FWL

5. Lease Serial No.

NM-97120

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Rustler Hills 5 Federal 2

9. API Well No.

30-015-36084

10. Field and Pool or Exploratory Area

Happy Valley; Delaware (29665)

11. Country or Parish, State

Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Gas Hydrocarbons</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>& Flare per NTL-4A</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LLP respectfully requests approval to surface commingle the gas hydrocarbons and flare gas hydrocarbons per NTL-4A on the following wells:

- * Rustler Hills 5 Federal 2: API # 30-015-36084 Sec 5-T23S-R26E Lease NM-97120 Happy Valley; Delaware (29665)
- * Algerita 32 State 1: API # 30-015-35339 Sec 32-T22S-R26E Lease LG-8291 Happy Valley; Delaware (29665)

Surface commingle will be at the Algerita 32 State 1 tank battery located on State Lease-8291 in the SWSE of Sec 32-T22S-R26E, Eddy County, New Mexico. Approval for off-lease storage and sales of oil hydrocarbons previously approved by the BLM 01/04/2010. Application for Exception to No-Flare Rule 306 has been approved by the NMOCD for 11/06/2009 for 360 days (see documentation). Interest owners have been notified via certified mail (see attached).

Per NTL-4A supporting engineering evaluation, economic data demonstrating justification to flare and reporting and measurement responsibilities documented for your review.

Interest owners have been notified via certified mail (see attached).

SEE ATTACHED FOR
CONDITIONS OF APPROVAL**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 03/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title LPET

Date 3/31/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NTL-4A SUPPORTING DOCUMENTATION FOR AUTHORIZED FLARING OF GAS HYDROCARBONS FOR RUSTLER HILLS 5 FEDERAL 2

Per definition of NTL-4A "Notice to Lessee's and Operations of Onshore Federal & Indian Oil and Gas Leases – Royalty for or Compensation for Oil and Gas Lost", Section II would define the Rustler Hills 5 Federal 2 as "Unavoidably Lost". Per Section IV "Other Venting and Flaring" Part B "Oil Well Gas" the Supervisor may approve an application for venting and flaring of oil well gas if justified either by the submittal of (1.) an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or (2.) an action plan that will eliminate venting or flaring of the gas within 1 year from the date of application.

Devon therefore respectfully submits supporting engineering evaluation, economic data demonstrating justification to flare and reporting & measurement responsibilities documentation for your review under the parameters of NTL-4A.

Under current market conditions, the sour gas production from the Rustler Hills 5 Federal 2 can not be economically connected to a gas market. The closest sour gas connect point is about 5 miles away and the cost to install a line that distance would be over \$900,000. The expected volume of gas is only 50 mcf/d and at a gas price of \$4.50, would not payout this size of investment. A sweet gas gathering system is located near the well but the chemical cost alone would be over \$7.50/mcf to remove the 8,000 ppm of hydrogen sulfide. The cost would go even higher considering the cost of the vessels and piping, installation, and operating costs.

The oil production from the well is expected to average 15 bopd based on tests after the well was completed. This \$1200/day of revenue is currently shut-in pending the approval of the surface commingle permit for the gas. Approval was granted for off-lease storage of the oil at the Algerita 32 State 1 battery and the plan is to combine the gas flow from the two wells and flare them together. A gas meter currently measures the volume of gas sent to the flare.

Devon has already obtained a flaring permit from the State of New Mexico Oil Conservation Division for the gas volume from both wells and provided supporting documentation to show that Devon has met the NPR requirement of the New Mexico Environment Department Air Quality Bureau; and combined gas hydrocarbons will not exceed ten (10) tons per year.

For the future, Devon is evaluating the installation of a small generator capable of burning the sour gas and generating electricity. The excess electricity can be returned to the power grid and sold to the power company. The other possibility is that a third party will install a low pressure gathering system in this area and purchase the gas from the well.

Per Section V "Reporting & Measurement Responsibilities" Devon will report gas mcf/d's on the ⁰OGAR monthly reports. Copy of this application has been submitted to the Minerals Management Services. Upon approval of this application and conditions of approval, Devon will remit the royalty and/or compensation due to the Minerals Management Services as outlined in the conditions of approval.

cc: Minerals Management Services
Royalty Management Program
P.O. Box 5810
Denver, CO 80217-5810

APPLICATION FOR SURFACE COMMINGLING, OFF-LEASE MEASUREMENT & FLARING APPROVAL PER NTL-4A

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Surface commingling proposal for Algerita and Rustler Hills leases:

Devon requests approval for surface commingle and off lease measurement of gas hydrocarbons and to flare gas hydrocarbons from the Happy Valley; Delaware (29665) Pool from the following wells per NTL-4A.:

State Lease LG-8291

Well Name	Location	API #	Pool 29665
Algerita 32 State 1	SWSW Sec 32-T22S-R26E	30-015-35339	Happy Valley; Delaware

State Lease L-7010

NM 97120

Well Name	Location	API #	Pool 29665
Rustler Hills 5 Federal 2	NENW Sec 5-T23S-R26E	30-015-36084	Happy Valley; Delaware

A map (Exhibit A) is enclosed showing the State and Federal leases and well locations in Section 32 of T22S R26E and Sec 5 of T23S R26E respectively. The Happy Valley; Delaware Pool is not unitized or communitized. The ownership in the Algerita State and Rustler Hills leases is not identical; all affected working interest owners have been notified of this proposal (Exhibit B).

Gas metering:

Under current market conditions, the sour gas production from the Rustler Hills 5 Federal 2 can not be economically connected to a gas market. Devon proposes to combine the gas flow from the Rustler Hills 5 Federal 1 and Algerita 32 State 1 wells and flare them together. A gas meter currently measures the volume of gas sent to the flare.

Devon has already obtained a flaring permit from the State of New Mexico Oil Conservation Division for the gas volume from both wells and provided supporting documentation to show that Devon has met the NPR requirement of the New Mexico Environment Department Air Quality Bureau; and combined gas hydrocarbons will not exceed ten (10) tons per year.

The gas hydrocarbon production from the Algerita 32 State 1 and Rustler Hills 5 Federal 2 will be the only hydrocarbon being commingled, measured and flared off-lease. The off-lease measuring facility is located in the SWSW of Section 32, T22S, R26E on State Lease LG-8291 on the Algerita 32 State 1 location in Eddy County, New Mexico (Exhibit C). This meter will be calibrated on a regular basis per API, NMOCD and BLM specifications. A new poly flowline will be laid from the Rustler Hills 5 Federal 2 to the Algerita 32 State 1 battery facility to transport oil production. The BLM and OCD will be notified of any future changes in the facility.

Approval was previously granted for off-lease storage of the oil at the Algerita 32 State 1 battery under BLM sundry notice 01/04/2010.

Process and Flow Descriptions:

Please see attached diagram for the proposed Algerita 32 State 1 battery. The flow of produced fluids is shown in detail on Exhibit D along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective, economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Additionally, Devon Energy Production Co., LP will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

cc: State of New Mexico Commissioner of Public Lands
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Exhibit "A"

DEC 65% WI

31

32

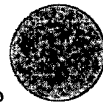
22S 26E

LG-8291

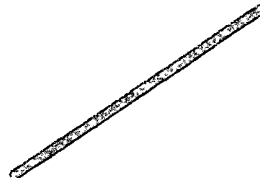
Algerita 32 State #1



NM-97120



100% WI



Rustler Hills 5 Fed #2

6

5

100% WI

23S 26E

Algerita/ Rustler Hills Commingling

Algerita/Rustler Hills Commingling Notification List

Exhibit "B"

Minerals Management Service
Royalty Management Program
P.O. Box 5810
Denver, Colorado 80217-5810
7008-1140-0004-6107-9428

Lobos Energy Partners, LLC
3817 NW Expressway, Suite 950
Oklahoma City, Oklahoma 73112-1488
7008-1140-0004-6107-9435

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148
7008-1140-0004-6107-9442

Premier Oil & Gas, Inc.
P.O. Box 1246
Artesia, New Mexico 88210
7008-1140-0004-6107-9459

Sundance Minerals 1
P.O. Box 17744
Fort Worth, Texas 76102
7008-1140-0004-6107-9466

Robert C. Grable
201 Main Street, Suite 2500
Fort Worth, Texas 76102-3129
7008-1140-0004-6107-9473

The Roach Foundation
Account No. 8300205110
Fort Worth Club Tower PEN II-J
777 Taylor Street
Fort Worth, Texas 76102-4919
7008-1140-0004-6107-9480

William K. Burton
301 Commerce Street, Suite 2900
Fort Worth, Texas 76102
7008-1140-0004-6107-9497

CCB 1998 Trust
Ben J. Fortson, Trustee
301 Commerce Street, Suite 2900
Fort Worth, Texas 76102
7008-1140-0004-6107-9503

DCB 1998 Trust
Ben J. Fortson, Trustee
301 Commerce Street, Suite 2900
Fort Worth, Texas 76102
7008-1140-0004-6107-9510

MWB 1998 Trust
Ben J. Fortson, Trustee
301 Commerce Street, Suite 2900
Fort Worth, Texas 76102
7008-1140-0004-6107-9527

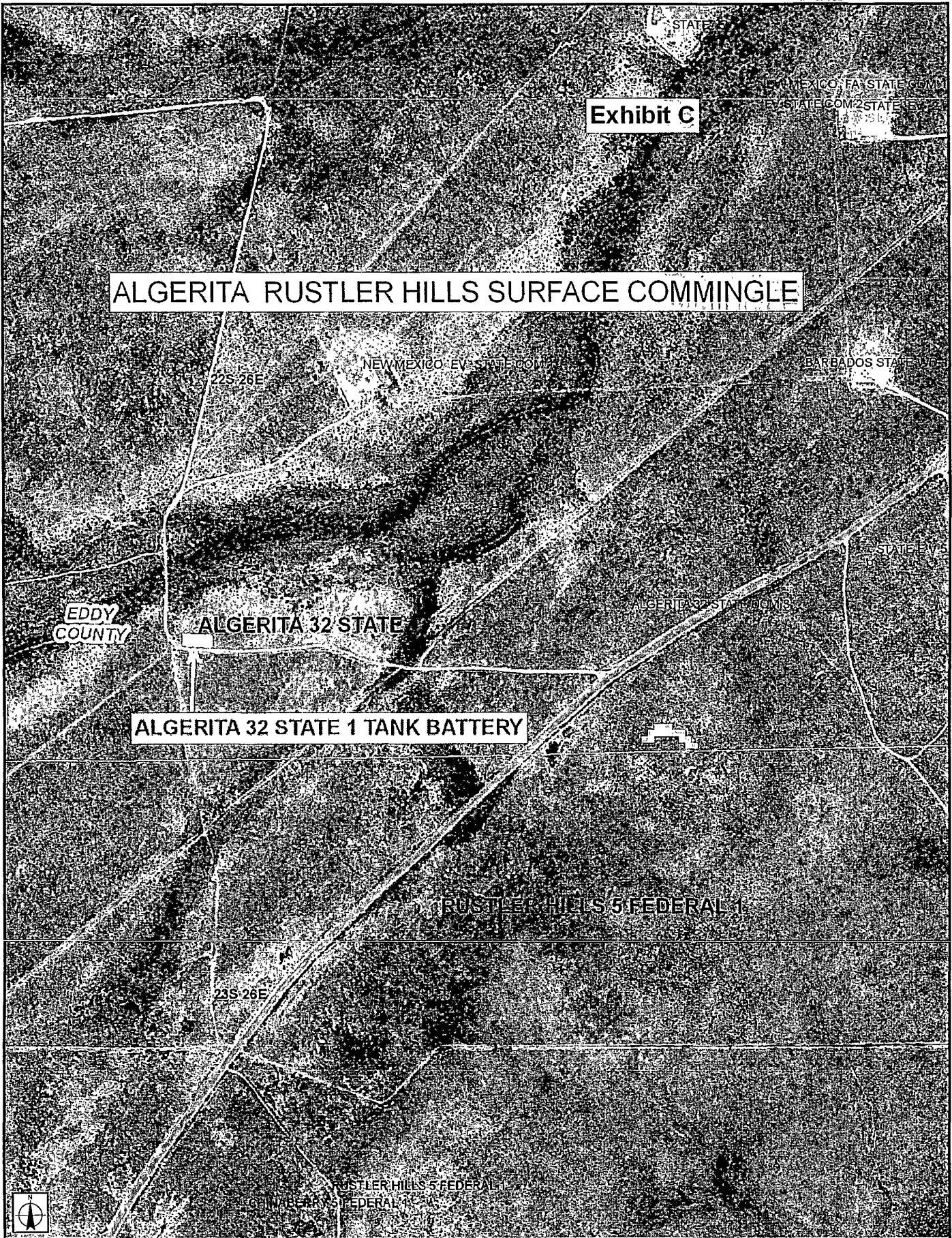
Ben J. Fortson III Children Trust
Ben J. Fortson III Trustee
301 Commerce Street, Suite 2900
Fort Worth, Texas 76102
7008-1140-0004-6107-9534

McCombs Energy, Ltd.
A Texas Limited Partnership
McCombs Energy LLC, General Partner
5599 San Felipe, Suite 1200
Houston, Texas 77056
7008-1140-0004-6107-9541

Curtis A. Anderson
3807 South County Road 1135
Midland, Texas 79706
7008-1140-0004-6106-9146

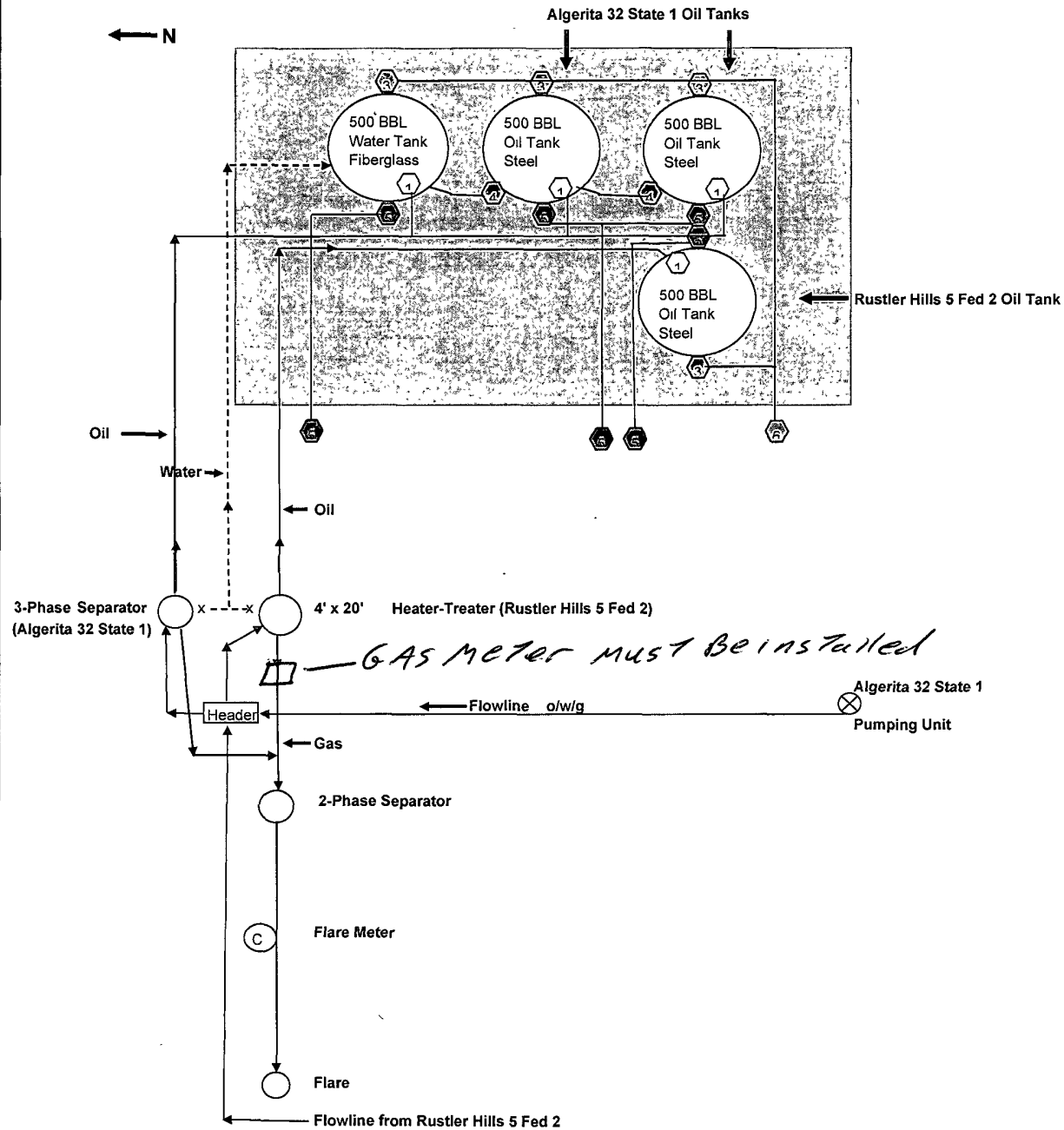
Kimball Art Foundation
301 Commerce Street, Suite 2300
Fort Worth, Texas 76102
7008-1140-0004-6106-9153

Map00-Net, a Texas General Partnership
Carolyn L. Frans, AIF
P.O. Box 268946
Oklahoma City, Oklahoma 73126
7008-1140-0004-6106-9160



Eddy County, NM

Liquid Meter	X
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p><input checked="" type="checkbox"/> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p><input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you.</p> <p><input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery Oct 19 2009</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">CCB 1998 Trust - Ben J. Fortson, Trustee 301 Commerce Street, Suite 2900 Fort Worth, Texas 76102</p>	<p>Service Type</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number 7008 1140 0004 6107 9503 (Transfer from service label)</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p><input checked="" type="checkbox"/> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p><input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you.</p> <p><input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery Oct 9 2009</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">MWB 1998 Trust - Ben J. Fortson, Trustee 301 Commerce Street, Suite 2900 Fort Worth, Texas 76102</p>	<p>Service Type</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number 7008 1140 0004 6107 9527 (Transfer from service label)</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p><input checked="" type="checkbox"/> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p><input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you.</p> <p><input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Rosalie Jones</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 10px; text-align: center;"> <p>Premier Oil & Gas, Inc. P.O. Box 1246 Artesia, New Mexico 88210</p> </div>	<p>3. Service Type</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number 7008 1140 0004 6107 9459 (Transfer from service label)</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Roach Foundation Account No. 8300205110
Fort Worth Club Tower PEN II-J
777 Taylor Street Fort Worth, Texas 76102-4919

2. Article Number

(Transfer from service label)

7008 1140 0004 6107 9480

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sundance Minerals I
P.O. Box 17744
Fort Worth, Texas 76102

2. Article Number

(Transfer from service label)

7008 1140 0004 6107 9466

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Map00-Net, a Texas General Partnership
Carolyn L. Frans, AIF P.O. Box 268946
Oklahoma City, Oklahoma 73126

2. Article Number

(Transfer from service label)

7008 1140 0004 6106 9160

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No3. Service Type *usps*☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

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- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lobos Energy Partners, LLC
3817 NW Expressway, Suite 950
Oklahoma City, Oklahoma 73112-1488

2. Article Number

(Transfer from service label)

7008 1140 0004 6107 9435

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *E. Olsen* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

E. OLSEN

C. Date of Delivery

10/14/09

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert C. Grable
201 Main Street, Suite 2500
Fort Worth, Texas 76102-3129

2. Article Number

(Transfer from service label)

7008 1140 0004 6107 9473

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

OCT 16 2009

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:

McCombs Energy, Ltd. - A Texas Limited Partnership
McCombs Energy LLC, General Partner
5599 San Felipe, Suite 1200 Houston, Texas 77056

2. Article Number

(Transfer from service label)

7008 1140 0004 6107 9541

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Dawn Kempthorne* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

Dawn Kempthorne 10/14/09

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:

Minerals Management Service
Royalty Management Program
P.O. Box 5810 Denver, Colorado 80217-5810

2. Article Number

(Transfer from service label)

7008 1140 0004 6107 9428

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kimball Art Foundation
301 Commerce Street, Suite 2300
Fort Worth, Texas 76102

2. Article Number

(Transfer from service label)

7008 1140 0004 6106 9153

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DCB 1998 Trust - Ben J. Fortson, Trustee
301 Commerce Street, Suite 2900
Fort Worth, Texas 76102

2. Article Number

(Transfer from service label)

7008 1140 0004 6107 9510

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William K. Burton
301 Commerce Street, Suite 2900
Fort Worth, Texas 76102

COMPLETE THIS SECTION ON DELIVERY**A. Signature****X**☐ Agent☐ Addressee**B. Received by (Printed Name)****C. Date of Delivery**

OCT 9 2009

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.**4. Restricted Delivery? (Extra Fee)**☐ Yes**2. Article Number***(Transfer from service label)*

7008 1140 0004 6107 9497

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised June 10, 2003

Submit 3 Copies to appropriate
District Office

NFO Permit No.

2-1018

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

(See Rule 306 and Rule 1129)

A. Applicant Devon Energy Production Co, LP

whose address is 20 North Broadway, OKC OK 73102

hereby requests an exception to Rule 306 for 365 days or until

 , Yr , for the following described tank battery (or LACT):

Algerita 32 State 1:

Name of Lease API # 30-015-35339 Name of Pool Happy Valley; Morrow Gas

Location of Battery: Unit Letter M Section 32 Township 22S Range 26E

Number of wells producing into battery 1

B. Based upon oil production of 3 barrels per day, the estimated * volume
of gas to be flared is 60 MCF; Value \$ 375 per day.

C. Name and location of nearest gas gathering facility:

DCP

D. Distance 4 miles away Estimated cost of connection

E. This exception is requested for the following reasons:

No sour gas gathering system, cost prohibitive to sweeten. Per attached letter from
consultant the location is categorized as NPR (no permit required), no NOI required.

No disclosure to the State required, not emitting over 10T per year. See attached

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Printed Name
& Title Stephanie A. Ysasaga / Sr. Staff Eng Tech

E-mail Address Stephanie.Ysasaga@dm.com

Date 10/27/09 Telephone No. 405-552-7802

OIL CONSERVATION DIVISION

NOV 06 2010

Approved Until

By Signed By

Title Env. Spec.

Date **NOV 06 2009**

* Gas-Oil ratio test may be required to verify estimated gas volume.



BILL RICHARDSON
Governor

DIANE DENISH
Lieutenant Governor

New Mexico
ENVIRONMENT DEPARTMENT

Air Quality Bureau

1301 Siler Road, Building B
Santa Fe, NM 87507-3113

Phone (505) 476-4300

Fax (505) 476-4375

www.nmenv.state.nm.us



RON CURRY
Secretary

JON GOLDSTEIN
Deputy Secretary

September 24, 2009

CERTIFIED MAIL NO. 7008 0500 0001 1244 4644
RETURN RECEIPT REQUESTED

Ronald Truelove
Environmental Manager
Devon Energy Production Company LP
20 N Broadway
Suite 1500
Oklahoma City, OK 731028260

Notice of Intent No. 4082
IDEA ID No. 28750 - PRN20090001
Devon Energy - Algerita 32 NO. 1
AIRS No. 350158145

Dear Mr. Truelove:

This letter acknowledges the receipt of your Notice of Intent (NOI) application dated August 25, 2009 to construct and operate the Devon Energy - Algerita 32 NO.1 in Township 22S, Range 26E, Section 23 in Eddy County, New Mexico. The Department received the application on August 28, 2009.

This facility shall consist of

TEMPO SI No. Unit No.	Unit Type	Manufacturer	Model No.	Serial No.	Operating Capacity Max/Site	Subject Item Status	Subject Item Description
Unit 2 EQPT1	Tank - Above Ground	not applicable	not applicable		500 bbl / 500 bbl	Active	500 bbl Crude Oil Tank
Unit 3 EQPT2	Tank - Above Ground	not applicable	not applicable		500 bbl / 500 bbl	Active	500 bbl Crude Oil Tank
Unit 4 EQPT4	Heater				.5 MM BTU/h / .5 MM BTU/h	Active	.5 MM BTU/h / .5 MM BTU/h
Unit 5 EQPT5	Loading/Unlo ading Rack				/	Active	/
Unit 6 RPNT1	Fugitives				/	Active	/

Unit 7 EQPT6	Process Flare	not applicable	not applicable		4.35 MM BTU/h / 4.35 MM BTU/h	Active	4.35 MM BTU/h / 4.35 MM BTU/h
Unit 8 EQPT7	Tank - Above Ground	not applicable	not applicable		500 bbl / 500 bbl	Active	500 bbl Produced Water Tank
Unit 9 EQPT3	Tank - Above Ground	not applicable	not applicable		500 bbl / 500 bbl	Active	500 bbl Crude Oil Tank

Based on the information provided in the submitted application, the Department has determined that the potential uncontrolled emission rate of any regulated air pollutant from this facility for which there is a National or New Mexico Ambient Air Quality Standard is less than ten (10) pounds per hour and twenty-five (25) tons per year. Therefore, in accordance with Title 20, Chapter 2, Part 72 of the New Mexico Administrative Code, (20.2.72 NMAC), an air quality permit is not required and construction may commence. Because the potential emission rate is greater than ten (10) tons per year, this facility is subject to 20.2.73 NMAC. The submitted application will serve as the Notice of Intent in accordance with 20.2.73.200.A. NMAC.

In addition to 20.2.73 NMAC, this facility may be subject to additional state and federal regulations *such as* those found in Table 1. It is the Permittee's responsibility to determine applicability and to comply with all applicable regulations.

Table 1: Other Regulations

Citation	Title
20.2.38 NMAC	Hydrocarbon Storage Facilities
20.2.61 NMAC	Smoke and Visible Emissions
40 CFR 60 Subpart Ka	Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984
40 CFR 60 Subpart Kb	Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) For Which Construction, Reconstruction, or Modification Commenced After July 23, 1984
40 CFR 60, Subpart IIII	Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
40 CFR 60, Subpart JJJJ	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
40 CFR 63 Subpart ZZZZ	National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines
40 CFR 63 Subpart HH	National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities

Before any asbestos demolition or renovation work, the Permittee shall determine whether 40 CFR 61, Subpart M, National Emission Standard for Asbestos applies.

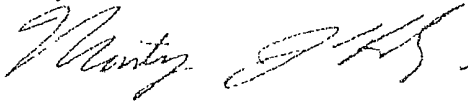
Any changes in the method of operation or addition of more units at the site may constitute a modification, which requires the Department's prior approval for construction and/or operation.

In the event of any change in ownership or operator of this facility, the new owner or operator shall notify the Department in writing within thirty (30) days of that change.

Any new owner or operator shall notify the Department, within thirty (30) days of assuming ownership, of the new owner's or operator's name and address.

If you have any questions, please call me in Santa Fe at 505-476-5565.

Sincerely,



Martyne Kieling
New Source Review Unit/Title V
Air Quality Bureau

Enclosure: Industry/Consultant Feedback Questionnaire with envelope
Zero Balance Invoice

xc via e-mail: Ronald D. Truelove, Devon Energy Production Co. L.P.
Rita Zebian, BENHAM Companies, LLC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Conservation DIVISION

Notice to Lessees and Operators of Onshore
Federal and Indian Oil and Gas Leases
(NTL-4A)

Royalty or Compensation for Oil and Gas Lost

This Notice is issued pursuant to the authority prescribed in the Oil and Gas Operating Regulations, Title 30 CFR 221, and in accordance with the terms of the Federal and Indian oil and gas leases under the jurisdiction of the Geological Survey. This Notice supersedes certain provisions of NTL-4, issued effective December 1, 1974; Supplement No. 1 to NTL-4, issued effective December 1, 1978, to 10 lessees and operators on a nationwide basis; and Supplement No. 1 to NTL-4, issued effective December 1, 1978, to all lessees and operators in Wyoming. Lessees and operators who submitted payments for royalty on oil and gas lost under these provisions of NTL-4, which are hereby revoked, may file with the Area Oil and Gas Supervisor (Supervisor) an application for a refund of those payments in accordance with the addendum attached to this Notice.

I. GENERAL

Oil production subject to royalty shall include that which (1) is produced and sold on a lease basis or for the benefit of a lease under the terms of an approved communitization or unitization agreement and (2) the Supervisor determines to have been avoidably lost on a lease, communitized tract, or unitized area. No royalty obligation shall accrue as to that produced oil which (1) is used on the same lease, same communitized tract, or same unitized participating area for beneficial purposes or (2) the Supervisor determines to have been unavoidably lost.

Gas Production (both gas well gas and oil well gas) subject to royalty shall include that which is produced and sold on a lease basis or for the benefit of a lease under the terms of an approved communitization or unitization agreement. No royalty obligation shall accrue on any produced gas which (1) is used on the same lease, same communitized tract, or same unitized participating area for beneficial purposes, (2) is vented or flared with the Supervisor's prior authorization or approval during drilling, completing, or producing operations, (3) is vented or flared pursuant to the rules, regulations, or orders of the appropriate State regulatory agency when said rules, regulations, or orders have been ratified or accepted by the Supervisor, or (4) the Supervisor determines to have been otherwise unavoidably lost.

Where produced gas (both gas well gas and oil well gas) is (1) vented or flared during drilling, completing, or producing operations without the prior authorization, approval, ratification, or acceptance of the Supervisor or (2) otherwise avoidably lost, as determined by the Supervisor, the compensation due the United States or the Indian lessor will be computed on the basis of the full value of the gas so wasted, or the allocated portion thereof, attributable to the lease.

II. DEFINITIONS

As used in this Notice, certain terms are defined as follows:

A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) any combination of the foregoing.

B. "Beneficial purposes" shall mean that oil or gas which is produced from a lease, communitized tract, or unitized participating area and which is used on or for the benefit of that same lease, same communitized tract, or same unitized participating area for operating or producing purposes such as (1) fuel in lifting oil or gas, (2) fuel in the heating of oil or gas for the purpose of placing it in a merchantable condition, (3) fuel in compressing gas for the purpose of placing it in a marketable condition, or (4) fuel for firing steam generators for the enhanced recovery of oil. Gas used for beneficial purpose shall also include that which is produced from a lease, communitized tract, or unitized participating area and which is consumed on or for the benefit of that same lease, same communitized tract, or same unitized participating area (1) as fuel for drilling rig engines, (2) as the source of actuating automatic valves at production facilities, or (3) with the prior approval of the Supervisor, as the circulation medium during drilling operations. Where the produced gas is processed through a gasoline plant and royalty settlement is based on the residue gas and other products at the tailgate of the plant, the gas consumed as fuel in the plant operations will be considered as being utilized for beneficial purposes. In addition, gas which is produced from a lease, communitized tract, or unitized participating area and which, in accordance with a plan approved by the Supervisor, is reinjected into wells or formations subject to that same lease, same communitized tract, or same unitized participating area for the purpose of increasing ultimate recovery shall be considered as being used for beneficial purposes; provided, however, that royalty will be charged on the gas used for this purpose at the time it is finally produced and sold.

C. "Unavoidably lost" production shall mean (1) those gas vapors which are released from storage tanks or other low-pressure production vessels unless the Supervisor determines that the recovery of such vapors would be warranted, (2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise except where the Supervisor determines that said loss resulted from the negligence or the failure of the lessee or operator to take all reasonable measures to prevent and/or control the loss, and (3) the venting or flaring of gas in accordance with Section III hereof.

III. AUTHORIZED VENTING AND FLARING OF GAS

Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances:

A. Emergencies. During temporary emergency situations, such as compressor or other equipment failures, relief of abnormal system pressures, or other conditions which result in the unavoidable short-term venting or flaring of gas. However, this authorization to vent or flare gas in such circumstances without incurring a royalty obligation is limited to 24 hours per incident and to 144 hours cumulative for the lease during any calendar month, except with the prior authorization, approval, ratification, or acceptance of the Supervisor.

B. Well Purging and Evaluation Tests. During the unloading or cleaning up of a well during drillstem, producing, routine purging, or evaluation tests, not exceeding a period of 24 hours.

C. Initial Production Tests. During initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first, unless a longer test period has been authorized by the appropriate State regulatory agency and ratified or accepted by the Supervisor.

D. Routine or Special Well Tests. During routine or special well tests, other than those cited in III.B and C above, only after approval by the Supervisor.

IV. OTHER VENTING OR FLARING

A. Gas Well Gas. Except as provided in II.C and III above, gas well gas may not be flared or vented. For the purposes of this Notice, a gas well will be construed as a well from which the energy equivalent of the gas produced, including its entrained liquid hydrocarbons, exceeds the energy equivalent of the oil produced.

B. Oil Well Gas. Except as provided in II.C and III above, oil well gas may not be vented or flared unless approved in writing by the Supervisor. The Supervisor may approve an application for the venting or flaring of oil well gas if justified either by the submittal of (1) an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the

Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or (2) an action plan that will eliminate venting or flaring of the gas within 1 year from the date of application.

The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval received, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

C. Content of Applications. Applications under section B above shall include all appropriate engineering, geologic, and economic data in support of the applicant's determination that conservation of the gas is not viable from an economic standpoint and, if approval is not granted to continue the venting or flaring of the gas, that it will result in the premature abandonment of oil production and/or the curtailment of lease development. The information provided shall include the applicant's estimates of the volumes of oil and gas that would be produced to the economic limit if the application to vent or flare were approved and the volumes of the oil and gas that would be produced if the applicant was required to market or beneficially use the gas. When evaluating the feasibility of requiring conservation of the gas, the total leasehold production, including both oil and gas, as well as the economics of a field wide plan shall be considered by the Supervisor in determining whether the lease can be operated successfully if it is required that the gas be conserved.

V. REPORTING AND MEASUREMENT RESPONSIBILITIES

The volume of oil or gas produced, whether sold, avoidably or unavoidably lost, vented or flared, or used for beneficial purposes (including gas that is reinjected) must be reported on Form 9-329, Monthly Report of Operation, in accordance with the requirement of this Notice and the applicable provisions of NTL-1 and NTL-1A. The volume and value of all oil and gas which is sold, vented or flared without the authorization, approval, ratification, or acceptance of the Supervisor, or which is otherwise determined by the Supervisor to be avoidably lost must be reported on Form 9-361, Monthly Report of Sales and Royalties. Payments submitted in this respect must be accompanied by a Form 9-614-A, Rental and Royalty Remittance Advice.

In determining the volumes of oil and gas to be reported in accordance with the first and second paragraphs of this Section V, lessees and operators shall adhere to the following:

1. When the amount of oil or gas involved has been measured in accordance with Title 30 CFR 221.43 or 221.44, that measurement shall be the basis for the volume reported.
2. When the amount of oil and gas avoidably or unavoidably lost, vented or flared, or used for beneficial purposes occurs without measurement, the volume of oil or gas shall be determined utilizing the following criteria, as applicable:
 - a. Last measured throughput of the production facility.
 - b. Duration of the period of time in which no measurement was made.
 - c. Daily lease production rates.
 - d. Historic production data.
 - e. Well production rates and gas-oil ratio tests.
 - f. Productive capability of other wells in the area completed in the same formation.
 - g. Subsequent measurement or testing, as required by the Supervisor.
 - h. Such other methods as may be approved by the Supervisor.

The Supervisor may require the installation of additional measurement equipment whenever it is determined that the present methods are inadequate to meet the purposes of this Notice.

VI. VALUE DETERMINATIONS FOR ROYALTY OR COMPENSATION PURPOSES

In computing the royalty or compensation due on oil or gas under the provisions of this Notice, the value shall be computed in the same manner as the Supervisor would have calculated the value of the oil or gas had it been sold from the same lease, same communitized tract, or same unitized participating area.

VII. COMPLIANCE

The failure to comply with the requirements of this Notice will result in compliance being secured by such actions as are provided by law and regulation.

January 1, 1980

/s/ C.J. Curtis

Date

C.J. Curtis

Oil and Gas Supervisor

Northern Rocky Mountain Area

Approved:

/s/ Hillary A. Oden

Hillary A. Oden

Acting Chief, Conservation Division

ADDENDUM TO NTL-4A

Refund Applications

Certain provisions of NTL-4 have been revoked retroactive to December 1, 1974, the effective date of said Notice. Accordingly, lessees and operators who submitted royalty payments under the provisions of NTL-4 may apply for a refund of those payments made for (1) oil that was unavoidably lost or used for beneficial purposes on the lease, communitized tract, or unitized participating area from which it was produced and/or (2) gas that was vented or flared with the prior approval of the Supervisor or unavoidably lost. No refunds will be processed in the absence of such an application, and no refunds will be made of those payments submitted on the basis of a determination of waste by the Supervisor. In addition, liquidated damages assessed for the late filing of reports or the failure to report pursuant to the provisions of NTL-4 will not be refunded.

The application shall be in the form of a letter signed by an authorized officer or agent of the lessee or operator and for each individual lease shall include:

1. The lease prefix code and lease number.
2. The month and year.
3. The product code (01, 02, 03, 04, 41, or 43) used in the report and payments previously submitted to the Supervisor.
4. The volume of lost oil and/or gas previously reported and the amount of the refund requested.
5. The total amount of the refund requested for each lease as a subtotal.
6. The total amount of the refund requested for all leases as a grand total.

Additional instructions in regard to the filing and contents of said applications may be obtained by contacting the Supervisor having jurisdiction over the lease or leases involved.

Refund applications will be processed as promptly as possible. The Supervisor, as to Federal leases, may process a direct refund or authorize the applicant to withhold the refund amount from future royalty accruals. However, refunds authorized by the Supervisor with respect to Indian leases will be recoverable only as a credit against future rental or royalty accruals in accordance with the provisions of Section IX (Overpayments) of NTL-1A.

Rustler Hills 5 Federal 2 and Algerita 32 State #1

Devon Energy Production Co., LP

March 31, 2010

Condition of Approval
Commingle on and off lease

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. An Electronic Flow gas meter for the Rustler Hills 5 Federal #2 will be required to be installed downstream of the Rustler Hills 5 Fed. #2 separator and prior to commingling of gas with the Algerita 32 State #1 production. Gas measurement must be measured as per Onshore Order #5 and NTL 2008-01 prior to flaring. Royalties will be required to be paid on all volumes of gas which are flared. Flared gas will be reported on OGOR to MMS as per federal regulations.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to MMS as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to MMS. All gas which is vented or flared shall be subject to royalty.
9. An annual report will be submitted to BLM on a Sundry Notice (form 3160-5) stating that the operator has done a review to check for any new pipelines which may have been installed within 1 mile of these wells. This report will also have supporting engineering evaluation, economic data demonstrating justification to flare and cost justification to keep flaring.
10. Application for exception to no flare rule 306, NFO Permit No. 2-1018 is for the Algerita 32 State #1. Approval for the Rustler Hills 5 Federal #2 will be required prior to flaring.

Devon Energy Corp.
Rustler Hills 5 Fed 2
S5 T23S T26E
Algerita 32 State #1
S32 T22S R26E
Eddy County, NM

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Legend for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll Line 

Valve #3: Circ./Drain Line 

Valve #4: Equilizer Line 

Valve #5: Sales Line 

Valve #6: BS&W Load Line 

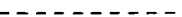
Buried Lines: 

Firewall: 

Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter   

Liquid Meter 

