Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
1625 N French Dr. Hobbs, NM 88240 <u>District II</u>	OH CONGERVATION DUVISION		30-015-33170
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE S
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Sama PC,	11111 07303	6. State Oil & Gas Lease No.
87505	CCC AND REPORTS ON	WELLO	7 1 1 1 1
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE PROPOSALS")	CES AND REPORTS ON SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM		Butterninger Tee Conf
	Gas Well 🛛 Other	MAR <b>2 9</b> 2010	8. Well Number 2
2. Name of Operator	ach Engray Compaction	NMOCD ARTES	
			10. Pool name or Wildcat
PO Box 227, Artesia, NM 88211-0227			Tansill Dam; Atoka (Gas)
4. Well Location			
Unit LetterI:	1980feet from the	South line and	660feet from theEastline
Section 10 Township 22S Range 27E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3095' GR			
		3093 GK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL WO	ORK ALTERING CASING
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEME	NT JOB [_]
DOWNHOLE COMMINGLE			
OTHER		OTHER.	Recompletion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Recompleted in the Atoka zone as follows:			
2/16/10 – MIRU. POOH w/ rods, pump & tbg.			
2/18/10 – Perf the Morrow @ 11432' – 11434' (12 shots).			
2/24/10 – Set CIBP + 35' cmt @ 11340' (PBTD 11305'). Zone abandoned: Morrow. Test plug & csg to 3100# - OK.  Perf the Atoka @ 10968' – 11280' (60 shots).			
2/25/10 – Set pkr @ 10886'. Acdz Atoka perfs w/ 7500 gal NE Fe 15% HCl acid			
2/26/10 – RIH w/ 337 jts 2 3/8" L80 tbg. Set @ 10914'. Put well back to production. RDMO.			
Producing Interval: Atoka @ 10968' – 11280'.			
		<u></u>	
Spud Date:	Rig Re	elease Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE DATE 3/25/10 DATE 3/25/10			
Type or print name Diana J. Briggs &-mail address: _dbriggs@marbob.com PHONE: _(575) 748-3303			
For State Use Only			
APPROVED BY: David S	TITLE	Field Supprise	DATE 3-31-2010
Conditions of Approval (if any):	· · · ( ) ·	,	