

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED MAR 31 2010
OMB No. 1004-0137
Expires March 31, 2007

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BOPCO, L. P.3a Address
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SESW, 600' FSL, 2200' FWL, Sec 27, T24S, R30E, Lat N32.183128, Lon W103.869975
BHL: NENE, 600' FNL, 500' FEL, Sec 28, T24S, R30E, Lat N32.194225, Lon W103.8787225 Lease Serial No
NM 02862

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Poker Lake Unit #300H9 API Well No
30-015-3695010 Field and Pool, or Exploratory Area
Nash Draw (Dela, BS, Avalon Sd)11 County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 2/28/2009. Drlg 17-1/2" hole to 705'. Ran 18 jts 13-3/8", 48#, H-40, STC csg set at 705'. Cmt with 350 sks Class C + 4% D20 + 2% CaCl2 (wt 12.9, yld 1.96) followed by 375 sks Class C + 0.2% CaCl2 + 0.2% D13 (wt 14.8, yld 1.34). Displace with 103 bbls FW. Did not bump plug. Circ 299 sks to surface. WOC 33 hrs. Tst csg to 1000 psi - held ok. Tst BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 2000 psi & 250 psi by independent tester. Drlg 12-1/4" hole to 3900'. Ran 83 jts 9-5/8", 40#, J-55, LTC, set at 3899'. Cmt with 1350 sks (538 bbls) of lead 50:50 Poz/C + 5% D44 + 10% D020 + 2.00 lb/sk D042 + 0.2 % D046 + 0.125 lb/sk D130 + 2% S001 (12.3 lb/gal, yield 2.24 cuft./sk) followed by 300 sks (71 bbls) of tail Class "C" + 0.25% D13 (14.8 lb/gal, yield 1.33 cuft./sk). Displace with 289 bbls FW. Bumped plug floats held. Circ 238 sks to surface. WOC 23.50 hrs. Tst csg to 1000 psig - held ok. Tst BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi by independent tester. Drlg 8-3/4" hole to 7960'. Ran E-logs - loggers TD 7968'. Run GR/CNL/LDT/Dipole Sonic/Cal from TD up to the intermediate csg shoe. Run GR/CNL from intermediate csg shoe up to the surface. Set kick off plug from 7410' to 7075' consisting of 200 sks Class H + 0.8% D65 + 0.25% D13 + 0.2% D46. (wt 17.0 lb/gal, yld .99 ft/sk). WOC 32.5 hrs. RBIH, tag cement plug at 7119'. Drlg good cement to 7150' and POH to begin directional plan. Drlg directional well to 12,442' MD. Kick off point at 7175', end of curve at 7935'. Continue drlg 8-3/4" lateral to 12,442'. Ran drlg pipe conveyed logs from 12,442' to 7,000'. Ran 162 joints 5-1/2", 17 #, HCP-110 LTC and 126 joints 5-1/2", 17#, HCP-110 Ultra FJT csg set at 11,692'. Cmt with 500 sks 50/50 Poz/H + 5% D44 (BWOW) + 10% D20 + 2 pps D42 + 0.2% D46 + 0.125 pps D130 + 2% S1 (11.9 ppg 2.25 cu. ft/sk) followed by 1240 sks 50/50 POZ/H + 5% D44 (BWOW) + 0.2% D167 + 0.1% D65 + 3 pps D42 + 0.2% D800 + 0.2% D46 + 0.125 pps D130 + 2% D20 (14.2 ppg, 1.36 ft/sk). Bumped plug, floats held. Displace with 269.3 bbls FW with full returns. Ran temperature survey, TOC 3614'. Rig released on 4/11/2009.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Regulatory Clerk

Signature

Annette Childers

Date

4-16-09 3-19-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAR 28 2010

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

D.B. 4-1-10