

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address **801 CHERRY STREET, SUITE 1500**
UNIT #9 FORT WORTH, TX. 76102-68813b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT 1. 1650' FSL. 330' FEL. SEC 8. T17S. R30E- SURF & BH

5. Lease Serial No.

NMNM 2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GISSLER B #58

9. API Well No.

30-015-37596 S1

10. Field and Pool, or Exploratory Area

LOCO HILLS GLORIETA YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	BORE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

2/2/2010 Notify BLM/Bobby Ballard to start location. 2/10-16/2010 Build location, install closed loop system, drill rat & mouse hole, set 90' of 16" conductor pipe. 2/21-22/10 MIRU Rig #5. Notify BLM/Darrell Carter of spud time plan. **Spud well @ 6:30 AM on 2/22/2010.** Drill to 415' w/full returns. Set 10 jts (415') 10-3/4" 32.75# H40 ST&C casing w/notched collar on btm & insert in first collar. Use 6 centralizers with btm three collars thd locked. Howco cement w/400 sks CL "C" w/ 2% CaCl2. WOC. **Had cement to surface.** BLM Richard Carrasco on site for cement job. NU wellhead, NU hydril, had Enchantment test hydril to 2000# as required; Held ok. Richard Carrasco called on BOP test. He was no show. 2/23-3/4/10 Drill from 415' to 5855' (TD.) Had 5 to 10 BPH fluid loss from 2835' to 5855'. 3/04/10 RU Halco, run DLL, Micro-Guard, DSN, CSG, SD & Borehole SA logs. **Recover core samples from 2629' to 5288' - total of 24 cores. All sent to Core Laboratories for anaylsis.** 3/05/10 Run 137 jts(5856') 7" 23# J55 R3 LT&C casing, DVT @ 2624', Top 75 jts.w/external RYT-WRAP CTG, FC @ 5808'. Halco pump 1st stage of 700 sks 50/50 POZ mix-had cmt to surface. Open DVT. Pump 2nd stage - 800 sks Lite C w/2% CaCl2, tail w/100 sks Cl C w/2% CaCl2. Had cement to surface. Notify Terry Cartwright w/BLM on 3/5/10 about cmt job, he was no show. **Release Rig @ 6:00 PM 3/06/2010. Wait on completion.**

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

ENGINEERING MANAGER

Signature

Mark A Jacoby

Title

Date

3/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date APR 3 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BURNETT OIL CO., INC.

CARLSBAD FIELD OFFICE

DJJ 4-7-10