



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

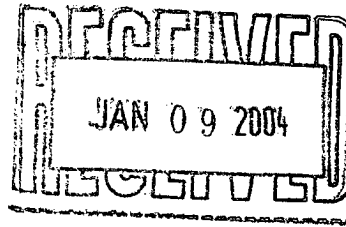
Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division



6 January 2004

BP America Production
P.O. Box 1089
Eunice, New Mexico 88231

RECEIVED

JAN 1 8 2004

OCD-ARTESIA

Form C-103 Report of Plugging for your Empire Abo Unit "G" # 31 J-33-17-28 API 30-015-01691
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- Ok
For Release
1/21/04
[Signature]*
- ☒ 1. All pits have been filled and leveled.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been cut and removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Kent Whitmire (Kdm)
Name

[Signature]
Van Barton
Field Rep. II

Operations Team Lead
Title
01.15.04

WO# 24696

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-01691
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lease Name or Unit Agreement Name Empire Abo Unit "G"
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		
Name of Operator BP America Production Company		Well No. 31
Address of Operator PO Box 1089 Eunice, NM 88231		Pool name or Wildcat Empire Abo
Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 33 Township 17 S Range 28 E NMPM Eddy County		
Elevation (Show whether DF, RKB, RT, GR, etc.) 3659' GR		

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/17/03 MIRU

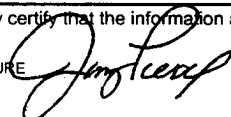
11/18/03 Set 4 1/2" CIBP @ 5700'. Tagged w/ tubing. Circ. well w/ plugging mud. Spot 25 sks of c cement @ 5700'-5339'

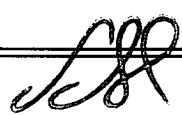
11/19/03 Spot 25 sks of c cement @ 3794'. Tagged @ 3429'. Perf @ 1050'. Squeezed 30 sks under a packer (annulus circ) Tagged @ 930'

11/20/03 Perf @ 589'. Squeezed 30 sks of cement under a packer. Tagged @ 469'. Perf @ 60' Circ. 15 sks of cement to surface.

Cut off wellhead and anchors 3' BGL. Capped well. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE WELL TEAM LEAD DATE 12/30/03

TYPE OR PRINT NAME  TELEPHONE NO.

(This space for State Use)

APPROVED BY  TITLE  DATE JAN 26 2004

CONDITIONS OF APPROVAL, IF ANY: