



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

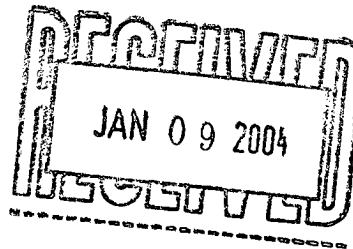
Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division



6 January 2004

BP America Production

P.O. Box 1089

Eunice, New Mexico 88231

RECEIVED

JAN 10 2004

OCD-ARTESIA

Form C-103 Report of Plugging for your Empire Abo Unit "G" # 301 K-33-17-28 API 30-015-21891 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- OK For Release 1/21/04*
- ☒ 1. All pits have been filled and leveled.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
 - ☐ 5. The dead men and tie downs have been cut and removed.
 - ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Kent Whitman (Kdm)
Name

Operations Team Lead
Title

01.15.04

[Signature]
van Barton

Field Rep. II

WO# 24697

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-21891
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Empire ABO Unit "G"
Well No. 301
Pool name or Wildcat Empire ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
BP America Production Company

Address of Operator
PO Box 1089 Eunice, New Mexico 88231

Well Location
Unit Letter K : 1315 Feet From The South Line and 1315 Feet From The West Line
Section 33 Township 17-S Range 28-E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3601' Gr

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/03 Tagged existing CIBP @ 5900'. Circ. well w/ plugging mud. Spot 25 sks of C cement 5900'-5778'. Spot 35 sks of cement 3716'. Tagged TOC @ 3585'

11/13/03 Spot 60 sks of cement 765'. Tagged TOC @ 482'. Spot 15 sk surface plug 60'-surface.

Cut off wellhead & anchors 3' BGL. Cap well. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE WELLS TEAM LEAD DATE 12/30/03

TYPE OR PRINT NAME [Signature] TELEPHONE NO. [Signature]

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE JAN 26 2004

CONDITIONS OF APPROVAL, IF ANY: