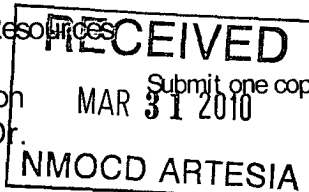


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Corrections
Form C-104
Revised October 15, 2009

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. P.O. Box 2760 Midland, TX 79702		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW11/11/09
⁴ API Number 30 - 0015-37063	⁵ Pool Name Quahada Ridge, SE (Delaware)	⁶ Pool Code 50443
⁷ Property Code 306407	⁸ Property Name James Ranch Unit	⁹ Well Number 106H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
L	36	22S	30E		1595'	South Line	1096'	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	22S	30E		2011'	South	378'	West	Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 11/11/2009	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	Shell Trading US Company P.O. Box 4604 Houston, Texas 77210-4604	OI
241472	Southern Union Gas Servcies, Ltd. 301 Commerce, Suite 700 Ft. Worth, Texas 76102	GA

IV. Well Completion Data

²¹ Spud Date 09/09/2009	²² Ready Date 10/06/2009	²³ TD 13234'	²⁴ PBDT	²⁵ Perforations 8,110'-13,134'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8" 48# H-40 stc	625' TVD	600 sxs		
12-1/4"	9-5/8" 40# J-55 LTC	3810' TVD	1300 sxs		
8-3/4"	7" 26# P-110 8rdLtc	7651'	1042 sxs		
6-1/8" $\frac{5}{8}$ " Liner	4-1/2" 11.6# HCP-110 4 1/2" EST	13234'	na		

V. Well Test Data

³¹ Date New Oil 11/11/2009	³² Gas Delivery Date 11/11/2009	³³ Test Date 11/19/2009	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 420	³⁶ Csg. Pressure 370
³⁷ Choke Size WO	³⁸ Oil 625	³⁹ Water 1161	⁴⁰ Gas 505	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Valerie Truax

Title:

Regulatory Administrative Assistant

E-mail Address:

vltruax@basspet.com

Date:

11/23/2009

Phone:

(432)683-2277

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Russ R. Dade
Dist. Supervisor
04/28/2010