

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-weight: bold;">ENTERED</div> <div style="margin-left: 5px;">5-4-10</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right; font-weight: bold; font-size: 1.2em;">MAR 24 2009</div> <div style="text-align: right;">Form C-105 July 17, 2008</div>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. <div style="text-align: right;">30-015-24119</div>
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No
8. Name of Operator <div style="text-align: center;">Devon Energy Production Co., LP</div>		5. Lease Name or Unit Agreement Name <div style="text-align: center;">Pure Grace State</div>
10. Address of Operator <div style="text-align: center;">20 North Broadway, OKC OK 73106</div>		6. Well Number: <div style="text-align: center;">1</div>
12. Location <b>Surface:</b> Unit Ltr: J   Section: 34   Township: 23S   Range: 27E   Feet from the: 1980	13. Date Spudded 04/19/1982	11. Pool name or Wildcat <div style="text-align: center;">Upper Penn Shale   <b>97746</b></div>
<b>BH:</b> Unit Ltr: J   Section: 34   Township: 23S   Range: 27E   Feet from the: 1980	14. Date T.D. Reached 06/29/1982	17. Elevations (DF and RKB, RT, GR, etc.)   3110' GL
15. Date Rig Released PA: 04/08/1983 Re-enter. 12/20/2006 Recomplete. 3/12/09	16. Date Completed (Ready to Produce) 03/12/09	21. Type Electric and Other Logs Run Logs sent in w/initial completion
18. Total Measured Depth of Well 12,703'	19. Plug Back Measured Depth CIBP @ 11,093'; PBDT @ 10,914'	20. Was Directional Survey Made? No
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">Upper Penn Shale, 10,744' - 10,774'</div>		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
16"	65# J-55 ST&C	496'
10 3/4"	40.5# K-55 LT&C	2280'
7 5/8"	7#/39# S95 LT&C	9344'
4 1/2"	13.5# S95 LT&C	12702'
TOL @ 9,172'		
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 3/8"	10,651'	10,644'
26. Perforation record (interval, size, and number)  10,744 - 10,754' & 10,764 - 10,774', (3SPF) 60 holes  Squeeze off perfs @ 2,292 - 2,696' (w/400 sx) & 4,009 - 4,014' (w/100 sx).		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED 10,754' - 10,764'   31,211# Primeplus 40/7 + 10,798# XRT Gold <div style="text-align: center;">10/40</div>		
<b>28. PRODUCTION</b>		
Date First Production 03/12/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		Date of Test 03/12/09
Hours Tested 24	Choke Size	Prod'n For Test Period
Oil - Bbl 0 01	Gas - MCF 101	Water - Bbl 14
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 0 01
Oil - Bbl 0 01	Gas - MCF 101	Water - Bbl 14
29. Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">Sold</div>		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.:   Closed loop system utilized		
33. If an on-site burial was used at the well, report the exact location of the on-site burial		
Latitude   Longitude   NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name   Stephanie A. Ysasaga	Title: Sr. Staff Engineering Technician   Date: 03/23/09
E-mail Address: Stephanie.Ysasaga@dvn.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10796'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11100'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2295'	T. Morrison	
T. Drinkard	T. Bone Springs 5650'	T. Todilto	
T. Salado	T. 3 <sup>rd</sup> Bone Spring Lm	T. Entrada	
T. Wolfcamp 9058'	T. Middle Morrow 11695'	T. Wingate	
T. Penn 10634'	T. Lower Morrow	T. Chinle	
T. Cisco (Bough C)	T. Barnett	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name <b>PURE GRACE STATE #1</b>		Field: <b>CATCLAW DRAW AREA UNASSIGNED</b>	
Location <b>1980' FSL &amp; 1980' FEL; SEC 34-T23S-R27E</b>		County <b>EDDY</b>	State: <b>NM</b>
Elevation: <b>3171' GL</b>		Spud Date <b>4/19/82</b>	Compl Date
API#: <b>30-015-24119</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>3/3/09</b>	Rev

20" Hole  
16", 65#, J55, @ 496'  
 Cmt'd w/600 sx, circ to surface

14-3/4" Hole  
10-3/4", 40.5#, K55, @ 2,280'  
 Cmt'd w/2100 sx, circ to surface

DELAWARE (swd-12/06)  
2296'-06", 2350'-87", 2394'-00", 2460'-71"  
2496'-02", 2516'-26", 2542'-66", 2620'-44"  
2650'-62", 2674'-96", sqzd w/175 sx Resqzd w/400 sx (11/08)

DELAWARE (swd-12/06)  
4,009' - 4,014' sqzd w/100 sx (11/08)

Top of 4-1/2" Liner @ 8,834'

9-1/2" Hole  
7-5/8", 39# & 33.7#, S95, @ 9,344'  
 Cmt'd w/2000 sx, circ to surface

WOLFCAMP (5/83)  
10,040' - 50', 10,205' - 13', 10,219' - 24'  
 acidized w/4000 gals

UPPER PENN SHALE (12/08)  
10,744' -54"; 10,764'-74' Frac w/42K# sand (12/7/08)

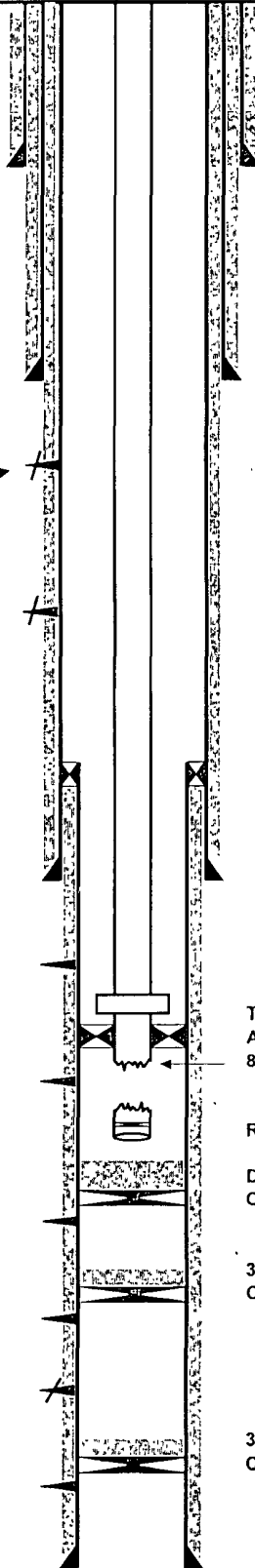
ATOKA (10/82)  
11,139' - 44"; 11,186' - 94' acidized w/2500 gals

MORROW (9/82)  
12,132' - 12,140"; 12,186' - 90' acidized w/3000 gals

MORROW  
12,204' - 12,211"; 12,228' - 37' sqzd w/100 sx (9/82)

MORROW  
12,544' - 12,563' (wet) acidized w/3500 gals

6-1/2" Hole  
4-1/2" 13.5#, S95, liner @ 12,702'  
 Cmt'd w/550 sx



336 Jts., 2-3/8", N80 production tubing

T2 On/Off tool w/1.87 F profile  
 Arrowset Packer top @ 10,644'  
 8' sub, Jet cut tubing @ 10651' (2/28/09)

R profile (1.728" id), w/plug in place, left in hole.

Drilled out cement to 10914' PBD. (12/08)  
 CIBP @ 11,093' (12/82)

35' cement  
 CIBP @ 12,000'

35' cement  
 CIBP @ 12,500'

12,703' TD