

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-106 KM Revised June 10, 2003 WELL API NO. 30-015-37324 5. Indicate Type of Lease STATE ☐ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐ 2 Name of Operator RKI Exploration & Production, LLC 3. Address of Operator 3817 NW Expressway, STE 950, Oklahoma City, Ok. 73112	7. Lease Name or Unit Agreement Name Longview Federal 8. Well No 1-14 9. Pool name or Wildcat S. Culebra Bluff - Bone Spring, m2
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 APR 14 2010
NMOCD ARTESIA

4. Well Location Unit Letter <u> </u> A/H <u> </u> : <u>810</u> Feet From The <u> </u> North <u> </u> Line and <u>990</u> Feet From The <u> </u> East <u> </u> Line Section <u> </u> 1 Township <u> </u> 23S Range <u> </u> 28E NMPM County <u> </u> EDDY					
10. Date Spudded 2-9-2010 2009	11. Date T.D. Reached 11-3-09	12. Date Compl. (Ready to Prod) 2-18-2010	13. Elevations (DF& RKB, RT, GR, etc) 3088' GR	14. Elev. Casinghead 3088'	
15. Total Depth 9075'	16 Plug Back T.D. 8994'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Gamma Ray/Density/Neutron/Caliper log			22. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	295'	17.5"	300 Sx of "C"	25 bbl
8-5/8"	32	2710'	11"	1020 Sx of "C"	120 bbl
5-1/2"	17	7193.03'	7-7/8"	Stg. 1 = 1863 Sx. "PVL"	
				Stg. 2-600 Sx 35:65 Poz "C"	40 bbl.

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8984'	

26. Perforation record (interval, size, and number)	
8921'-8955'- .042 Dia - 34 holes	DEPTH INTERVAL
8494'-8504'- .042 Dia - 20 holes	8921'-8955'
8508'-8516'- .042 Dia - 16 holes	8494'-8516'
7479'-7493'- .042 dia - 28 holes	7479'-7493'
	AMOUNT AND KIND MATERIAL USED
	Acidized W/1008 gal of 10% HCL Frac'd W/79800 gal X-linked fluid + 60220# 16/30 White sand + 15120# resin coated sand
	Acidized W/1000 gal of 7.5 HCL Frac'd W/38514 gal X-linked fluid + 20460# 16/30 White sand + 15140# resin coated sand
	Acidized W/1008 gal of 7.5 HCL Frac'd W/43470 gal X-linked fluid + 30560# 16/30 White sand + 15180# resin coated sand

28. PRODUCTION							
Date First Production 2-14-10		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) Producing		
Date of Test 3-10-10	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 28	Oil - Bbl 250	Gas - MCF 28	Water - Bbl. 44	Gas - Oil Ratio
Flow Tubing Press. 40	Casing Pressure 30	Calculated 24-Hour Rate 28	Oil - Bbl. 250	Gas - MCF 28	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Mike Braddock
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30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Gene Simer</i> Date 4-9-10	Printed Name Gene Simer	Title Production Superintendent Please provide formation tops. m2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology