

NITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

bad Field Office FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

5 Lease Serial No
M02952A

RECEIVED

APR - 8 2010

6 If Indian, Allottee or Tribe Name

NMOOD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7 If Unit or CA/Agreement

1 Type of Well
 Oil Well Gas Well Other

8 Well Name and No
James Ranch Unit #106H

2 Name of Operator
BOPCO, L.P.

9 API Well No
30-015-37063

3a Address 3b Phone No (include area code)
P O. Box 2760 Midland TX 79702 (432)683-2277

10 Field and Pool, or Exploratory Area
Quahada Ridge, SE (Delaware)

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: UL L, 1595' FSL, 1096' FWL, Sec 36, T22S, R30E
BHL: UL L, 2011' FSL, 378' FWL, Sec 35, T22S, R30E

11 County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report the initial completion of the wellbore as follows

10/27/09 Schlumberger frac Stage 1 down csg: 794 gals 15% HCL, 5305 gals WF23, 40,209 gals YF123 w/ 82,921# 16/30 Ottawa sand
10/28-30/09 Washing.
10/31/09 Decision made to forego Stage 2 & perf w/ TCP on 1-3/4" CT for Stage 3.
11/01/09 Dropped ball. Perforated Delaware 12,386'-12,390' (24 holes)
11/03/09 Frac'd Stage 3 perfs 12,386'-12,390' down csg 1039 gals 15% HCL, 3201 gals 30# linear, 84,799 gals YF130 w/ 204,156# 16/30 sand. Dropped Stage 4 ball. Frac'd Stage 4 via sleeve at 12,140' down csg: 748 gals 15% HCL, 3201 gals 30# linear, 83,522 gals YF130 w/ 195,511# 16/30 sand. Dropped Stage 5 ball. Frac'd Stage 5 via sleeve at 11,748' down csg: 919 gals 15% HCL, 2673 gals 30# linear, 84,525 gals YF130 w/ 204,116# 16/30 sand. Dropped Stage 6 ball. Frac'd Stage 6 via sleeve at 11,393' down csg 1228 gals 15% HCL, 3028 gals 30# linear, 82,713 gals YF130 w/ 204,521# 16/30 sand. Dropped Stage 7 ball.

See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Valerie Truax

Date 11/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____
Office _____

ACCEPTED FOR RECORD
DEC 11 2009
Is/Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DB 7-8-10

JRU #106H Sundry

Frac'd Stage 7 via sleeve at 11,053' down csg: 838 gals 15% HCl, 3813 gals 30# linear, 47,367 gals YF130 w/ 143,208# 16/30 sand. Dropped Stage 8 ball. Frac'd Stage 8 via sleeve at 10,706' down csg: 899 gals 15% HCl, 2574 gals 30# linear, 43,670 gals YF130 w/ 143,746# 16/30 sand. Dropped Stage 9 ball. Frac'd Stage 9 via sleeve at 10,309' down csg: 975 gals 15% HCl, 1865 gals 30# linear, 45,384 gals YF130 w/ 144,132# 16/30 sand. Dropped Stage 10 ball. Frac'd Stage 10 via sleeve at 9,960' down csg: 852 gals 15% HCl, 1959 gals 30# linear, 45,453 gals YF130 w/ 141,671# 16/30 sand. Dropped Stage 11 ball.

11/04/09 Frac'd Stage 11 via sleeve at 9,611' down csg: 969 gals 15% HCl, 2992 gals 30# linear, 46,322 gals YF130 w/ 145,243# 16/30 sand. Dropped Stage 12 ball. Frac'd Stage 12 via sleeve at 9,256' down csg: 754 gals 15% HCl, 1801 gals 30# linear, 44,573 gals YF130 w/ 145,437# 16/30 sand. Dropped Stage 13 ball. Frac'd Stage 13 via sleeve at 8,909' down csg: 753 gals 15% HCl, 3098 gals 30# linear, 44,602 gals YF130 w/ 145,114# 16/30 sand. Dropped Stage 14 ball. Frac'd Stage 14 via sleeve at 8,511' down csg: 1168 gals 15% HCl, 2670 gals 30# linear, 44,408 gals YF130 w/ 145,178# 16/30 sand. Dropped Stage 15 ball. Frac'd Stage 15 via sleeve at 8,110' down csg: 800 gals 15% HCl, 3114 gals 30# linear, 48,102 gals YF130 w/ 167,791# 16/30 sand.

11/05/09 Drill out BFP sleeves @ 8,110', 8,511', 8,909', 9,256'. Drill out BFP sleeves @ 9,611', 9,959', 10,308' & 10,705'.

11/06/09 Drill out Baker FP sleeves @ 11,053', 11,393' & 11,747'. CIT w/ CT to tag sleeve #12 @ 12,140'.

11/07/09 Wash down to BFP sleeve #12 @ 12,140'. Drill out sleeves @ 12,140', 12,486' & 12,824'. Wash down to 13,134' below P sleeve & circulate OOH.

11/11/09 Turned well to production.

Best test to date on 11/19/09: 625 BO, 1161 BW, 505 MCF, TP 420 psi, LP 131 psi. CP 370 psi on wide open choke.