

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

Field Office

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P.O. Box 2760 Midland TX 797023b. Phone No. (include area code)
(432) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: UL L, 1595' FSL, 1096' FWL, Sec 36, T22S, R30E
BHL: UL L, 2011' FSL, 378' FWL, Sec 35, T22S, R30E

5. Lease Serial No.

NM02952A

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

James Ranch Unit #106H

9. API Well No.

30-015-37063

10. Field and Pool, or Exploratory Area

Quahada Ridge, SE (Delaware)

11. County or Parish, State

Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report the initial completion of the wellbore as follows:

10/27/09 Schlumberger frac Stage 1 down csg: 794 gals 15% HCL, 5305 gals WF23, 40,209 gals YF123 w/ 82,921# 16/30 Ottawa sand.
10/28-30/09 Washing.
10/31/09 Decision made to forego Stage 2 & perf w/ TCP on 1-3/4" CT for Stage 3.
11/01/09 Dropped ball. Perforated Delaware 12,386'-12,390' (24 holes).
11/03/09 Frac'd Stage 3 perfs 12,386'-12,390' down csg: 1039 gals 15% HCL, 3201 gals 30# linear, 84,799 gals YF130 w/ 204,156# 16/30 sand. Dropped Stage 4 ball. Frac'd Stage 4 via sleeve at 12,140' down csg: 748 gals 15% HCL, 3201 gals 30# linear, 83,522 gals YF130 w/ 195,511# 16/30 sand. Dropped Stage 5 ball. Frac'd Stage 5 via sleeve at 11,748' down csg: 919 gals 15% HCL, 2673 gals 30# linear, 84,525 gals YF130 w/ 204,116# 16/30 sand. Dropped Stage 6 ball. Frac'd Stage 6 via sleeve at 11,393' down csg: 1228 gals 15% HCL, 3028 gals 30# linear, 82,713 gals YF130 w/ 204,521# 16/30 sand. Dropped Stage 7 ball.

See attachment for remaining details.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Valerie Truax	Title Regulatory Admin Assistant
Signature 	Date 11/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office _____	DEC 11 2009 Is/ Chris Walls
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

(Instructions on page 2)

D.D.

JRU #106H Sundry

Frac'd Stage 7 via sleeve at 11,053' down csg: 838 gals 15% HCl, 3813 gals 30# linear, 47,367 gals YF130 w/ 143,208# 16/30 sand. Dropped Stage 8 ball. Frac'd Stage 8 via sleeve at 10,706' down csg: 899 gals 15% HCl, 2574 gals 30# linear, 43,670 gals YF130 w/ 143,746# 16/30 sand. Dropped Stage 9 ball. Frac'd Stage 9 via sleeve at 10,309' down csg: 975 gals 15% HCl, 1865 gals 30# linear, 45,384 gals YF130 w/ 144,132# 16/30 sand. Dropped Stage 10 ball. Frac'd Stage 10 via sleeve at 9,960' down csg: 852 gals 15% HCl, 1959 gals 30# linear, 45,453 gals YF130 w/ 141,671# 16/30 sand. Dropped Stage 11 ball.

11/04/09 Frac'd Stage 11 via sleeve at 9,611' down csg: 969 gals 15% HCl, 2992 gals 30# linear, 46,322 gals YF130 w/ 145,243# 16/30 sand. Dropped Stage 12 ball. Frac'd Stage 12 via sleeve at 9,256' down csg: 754 gals 15% HCl, 1801 gals 30# linear, 44,573 gals YF130 w/ 145,437# 16/30 sand. Dropped Stage 13 ball. Frac'd Stage 13 via sleeve at 8,909' down csg: 753 gals 15% HCl, 3098 gals 30# linear, 44,602 gals YF130 w/ 145,114# 16/30 sand. Dropped Stage 14 ball. Frac'd Stage 14 via sleeve at 8,511' down csg: 1168 gals 15% HCl, 2670 gals 30# linear, 44,408 gals YF130 w/ 145,178# 16/30 sand. Dropped Stage 15 ball. Frac'd Stage 15 via sleeve at 8,110' down csg: 800 gals 15% HCl, 3114 gals 30# linear, 48,102 gals YF130 w/ 167,791# 16/30 sand.

11/05/09 Drill out BFP sleeves @ 8,110', 8,511', 8,909', 9,256'. Drill out BFP sleeves @ 9,611', 9,959', 10,308' & 10,705'.

11/06/09 Drill out Baker FP sleeves @ 11,053', 11,393' & 11,747'. CIT w/ CT to tag sleeve #12 @ 12,140'.

11/07/09 Wash down to BFP sleeve #12 @ 12,140'. Drill out sleeves @ 12,140', 12,486' & 12,824'. Wash down to 13,134' below P sleeve & circulate OOH.

11/11/09 Turned well to production.

Best test to date on 11/19/09: 625 BO, 1161 BW, 505 MCF, TP 420 psi, LP 131 psi, CP 370 psi on wide open choke.

DD

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-37063	Pool Code 50443	Pool Name Quahada Ridge, SE (Delaware)
Property Code 306407	Property Name JAMES RANCH UNIT	Well Number 106H
GRID No. 260737	Operator Name BOPCO, L.P.	Elevation 3296'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	22 S	30 E		1595	SOUTH	1096	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	22 S	30 E		2011	SOUTH	378	WEST	EDDY
Dedicated Acres 200	Joint or Infill N	Consolidation Code	Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Valerie Truax</i> 11/13/09 Signature Date Valerie Truax Printed Name
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 5, 2009 Date Surveyed Signature & Seal of Professional Surveyor
	W.O. No. 20994 Certificate No. Gary L. Jones 7977 BASIN SURVEYS
	SURFACE LOCATION LAT - N32°20'44.57" LONG - W103°50'21.82" SPC- N.: 489854.073 E.: 693876.291 (NAD-83)

SCALE - 1" = 2000'