

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NM-99034

6 If Indian, Allottee or Tribe Name

NA

7 If Unit or CA/Agreement, Name and/or No

NA

8 Well Name and No

Juniper BIP Federal #9H

9 API Well No

30-015-37407

10 Field and Pool or Exploratory Area

Cedar Canyon; Bone Spring

11 County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (Include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 130'FSL & 480'FWL of Section 4-T24S-R29E (Unit M, SWSW)

BHL - 675'FSL & 4905'FWL of Section 4-T24S-R29E (Unit P, SESE)

RECEIVED

APR - 6 2010

NM OCD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

Operations

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/21/10 NU BOP. Tagged DV tool at 3809'.

2/22/10 Drilled DV tool. Tested DV tool to 1000 psi, held good. Tagged at 6925'. Drilled cement to 6928'. Drilled DV tool at 6928'. Tested DV tool to 1000 psi, held good. Circulated hole clean.

2/23/10 Pickled 5-1/2" casing and tubing with 500g Xylene and 1200g 15% HCL acid. Spotted 2500g 15% IC HCL double inhibitor acid from 9100' 11,990'.

2/25/10 Perforated Bone Spring 11,841' (12), 11,695' (12) and 11,551' (12).

2/28/10 Composite plug set at 11,430'. Tested casing and composite plug to 3000 psi, held pressure for 15 min.

3/1/10 Tagged plug at 11,430'. Drilled composite plug at 11,430'. Pushed plug down to 11,992'.

3/2/10 Perforate Bone Spring 11,986' (12). Acidized 11,551'-11,986' with spearhead 2500g 7-1/2% HCL acid ahead of frac.

CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date

March 17, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

APR 4 2010

CARLSBAD FIELD OFFICE

DA 4-8-10

Form 3160-5 continued:

- 3/4/10 Frac with 30# borate XL, 3669 bbls fluid, 152,680# 20/40 white sand, 47,250# RCS. Spotted 2500g 7-1/2% HCL acid at 11,406'. Set flow thru plug at 11,479'. Perforated Bone Spring 11,406' (12), 11,261' (12), 11,116' (12), 10,971' (12). Acidized 10,971'-11,406' with spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 3983 bbls fluid, 147,200# 20/40 white sand, 51,250# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 10,826'. Set flow thru plug at 10,899'. Perforate Bone Spring 10,826' (12), 10,681' (12), 10,536' (12), 10,391' (12). Acidized 10,391'-10,826' with spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 3988 bbls fluid, 152,900# 20/40 white sand, 53,450# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 10,246'. Set flow thru plug at 10,319'. Perforated Bone Spring 10,246' (12), 10,101' (12), 9956' (12), 9811' (12). Acidized 9811'-10,246' with spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 3966 bbls fluid, 143,760# 20/40 white sand, 53,350# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 9666'. Set flow thru plug at 9739'. Perforated Bone Spring 9666' (12), 9521' (12), 9376' (12) and 9231' (12). Acidized with spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 3867 bbls fluid, 150,154# 20/40 white sand, 49,175# 20/40 RCS.
- 3/5/10 Spotted 2500g 7-1/2% HCL acid at 9086'. Set flow thru plug at 9159'. Perforated Bone Spring 9086' (12), 8941' (12), 8796' (12) and 8651' (12). Acidized 8651'-9086' with spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 3964 bbls fluid, 146,694# 20/40 white sand, 43,663# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 8506'. Set flow thru plug at 8579'. Perforated Bone Spring 8506' (12), 8361' (12), 8216' (12) and 8071' (12). Acidized with spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with 30# borate XL, 3402 bbls fluid, 89,244# 20/40 white sand, 39,563# 20/40 RCS. 2-7/8" tubing and AS-1 packer at 7200'.
- 3/12/10 Date of 1st production - Bone Spring



Regulatory Compliance Supervisor
March 17, 2010