Office Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103 W June 19, 2008
District I	Energy, Minerals and Natural Resources	
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-37438
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE STATE FEE
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa 1 C, NWI 67505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" FOREOENED	GJ West Coop Unit
	Coo Wall Cothol	8. Well Number
	APR - 9 2010	258
2. Name of Operator		9. OGRID Number
COG Operating LLC	NMOCD ARTESIA	229137
3. Address of Operator	THE DESIGNATION OF THE PROPERTY OF THE PROPERT	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Mi	dland, 1X 79701	GJ;7RVS-QN-GB-Glorieta-Yeso 97558
4. Well Location		
Unit Letter M: 990 feet from the South line and 330 feet from the West line		
Section 21	Township 17S Range 29E	NMPM County Eddy
A CONTRACT OF STREET OF STREET STREET,	11. Elevation (Show whether DR, RKB, RT, GR	
The Ist of the same and the same and the same as the s		
	3	
12 Check A	Appropriate Roy to Indicate Nature of Not	tice Papert or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
· ·		•
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	-	_
OTHER:	OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
02/18/10 Tested production csg to 3500# for 30min,ok.		
02/23/10 Perf Lower Blinebry @ 5110 - 5310, 1 SPF, 26 holes.		
02/24/10 Acidize w/ 3500 gals 15% acid. Frac w/ 142,109 gals gel, 142,109# 16/30 Ottawa sand, 31,156#		
16/30 Siberprop sand.		
CBP @ 5080. Perf Middle Blinebry @ 4840 - 5040, 1 SPF, 26 holes. Acidize w/ 3500 gals 15%		
acid. Frac w/ 124,333 gals gel, 140,634# 16/30 Ottawa sand, 30,752# 16/30 Siberprop sand.		
CBP @ 4810. Perf Upper Blinebry @ 4570 - 4770, 1 SPF, 26 holes. Acidize w/ 3500 gals 15%		
acid. Frac w/ 123,860 gals gel, 143,741 16/30 Ottawa sand, 28,027# 16/30 Siberprop sand.		
CBP @ 4285. Perf Paddock @ 3920 – 4260, 1 SPF, 29 holes. Acidize w/ 2500 gals 15% acid.		
Frac w/ 112,154 gals gel, 121,678# 16/30 Ottawa sand, 15,049# 16/30 Siberprop sand.		
03/03/10 Drill out CBP's. PBTD 5441.		
03/04/10 TIH w/ 156its 2	-7/8" J55 6.5# tbg, EOT @5290.	
03/05/10 RIH w/ 2.5x2x2	24 pump. Turn to production.	
	,	
Spud Date: 02/06/10	Rig Release Date: 02/12/1	10
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Analyst DATE 04/06/10		
Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com PHONE: 432-685-4332		
For State Use Only		
10000	W. Saile	1 10 0-10
APPROVED BY: 1) Olube that TITLE FIELD SUPERVISOR DATE 4-12-2010		
Conditions of Approval (if any):		